ſ	NO. OF COPIES RECEIVED			
ŀ	DISTRIBUTION		NSERVATION COMMISSIC.	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
-	FILE U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		S
	TRANSPORTER OIL GAS			
I.	OPERATOR PRORATION OFFICE			
	Operator CONTINIANTAL OIL COMPANY Address			
	Reason(s) for filing (Check proper box) Check proper box) Check p			
	New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
И.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	MENER B-A	11 EUAILCE AN	OALUMENT State, Federal	
	Unit Letter XX ; 66	Eet From The SOUTH Line	e and GGC Feet From Th	e_ <u></u>
	Line of Section 🗳 Tow	nship ? Range	36 , NMPM, L.	County
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve	
	ATE AUTE DIALLIALS COADANY		Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	
	give location of tanks.	6 4 21 36		<u>GEMCCR 31, 1971</u>
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	$n = (\lambda)$ Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	·			
V.		OD ALLOWADIE (Test must be a	fter recovery of total volume of load oil o	nd must be equal to or exceed top allow-
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil, Bun To Tanks Date of Test			
	Date First New OL Hun 10 Tanks		Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		Gas - MCF
	Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED JAN 24 1972	
	f hereby certify that the rules and regulations of the Oil Conservation Oursenission have been complied with and that the information given an ive is true and complete to the best of my knowledge and belief.			Orig. Signed by
			BY	John Runyan Geologist
	hi Charles		This form is to be filed in	compliance with RULE 1104.
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	ADMINISTERTI	ILE SUPERVISOR	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	JANUARY	11, 1972		
NANOCC (5) NANFU (A) USGS (2) FILS			Separate Forms C-104 must be filed for each pool in multiply completed wells.	