



DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 60, Hobbs, New Mexico
Lessor or Tract A.E. Meyer B-4 Field Eunice State New Mexico
Well No. 11 Sec. 4 T. 21 R. 36 Meridian N.M.P.M. County Lea
Location 660 ft. N. of S Line and 660 ft. E. of E Line of Section 4. Elevation 5593'-LS
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Title District Supt.

Date August 14, 1936

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-11-36, 1936 Finished drilling 8-14-36, 1936

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3829 to 3890 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-5/8	40.50	5	SH. L.	310' 3"	TP				
7-5/8	28.40	10	Smls.	1339' 3"	Cement	guide shoe			
5 1/2"	17 1/2	10	Smls.	3301'	Cement	guide shoe & float collar			
2-1/2	6.50	11	smls.	steel tubing set at 3888'					
				3892' 6"					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-5/8	323'	200	Halliburton		
7-5/8	1334'		do		
5-1/2	3795'	425	do		

ILLEGIBLE

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3390 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 14, 1936 Put to producing August 16, 1936

The production for the first 24 hours was 1953 barrels of fluid of which 100 % was oil; _____ %
gas; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 550,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____