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DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 CAS				
LAND OFFICE TRANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE							
Conoco Inc. Address							
P.O. Box 460 Reason(s) for filing (Check proper bo New Well Recompletion), Hobbs, New Mexico 882 x/ Change in Transporter of: Oil Dry G	Other (Please explain) Change of corpo	orate name from L Company effective				
Change in Ownership	Casinghead Gas Conde						
and address of previous owner	LEASE						
Lease Name Meyer B-4 Location	Weil No. Pool Name, Including F	Formation Kind of Lea Sment G-SA State, Fede	eral or Fee 16-03174				
Unit Letter <u>F</u> ; <u>5</u>	Feet From The 5	ne and 1970 Feet From					
Line of Section 4 To	ownship 21-5 Range	36-E, NMPM,	Lea County				
II. DESIGNATION OF TRANSPOR			roved copy of this form is to be sent)				
	elin (s. Isinghead Gas & or Dry Gas Leun Curp.		idland, lexas roved copy of this form is to be sent)				
If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Ege.		Ma 4-16-55				
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool,						
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,				
Date Spudded	Date Compl. Ready to Prod.	Totai Depth	P.5.T.D.				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Pettorations		<u>. </u>	Depth Casing Snce				
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top allow				
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Mothod (Flow, pump, gas					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls,	Water - Bbis.	Gas-MCF				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEB					
				(Tille)			
					<u>114 11</u> ale)	well name or number, or transpo	II, III, and VI for changes of owner, orter, or other such change of condition, ist be filed for each pool in multiply
				USGS(2) N	MFUL4) FILE	completed wells.	