

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04473
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	209
9. Pool Name or Wildcat	GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3572' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>3233'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3572' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	REQUEST TA STATUS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-14-02: MIRU PU.
10-15-02: TIH W/CIBP & SET @ 3620'. PERFORM MIT TEST W/CHART TO 580# FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED).

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires 11/19/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/15/2002

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

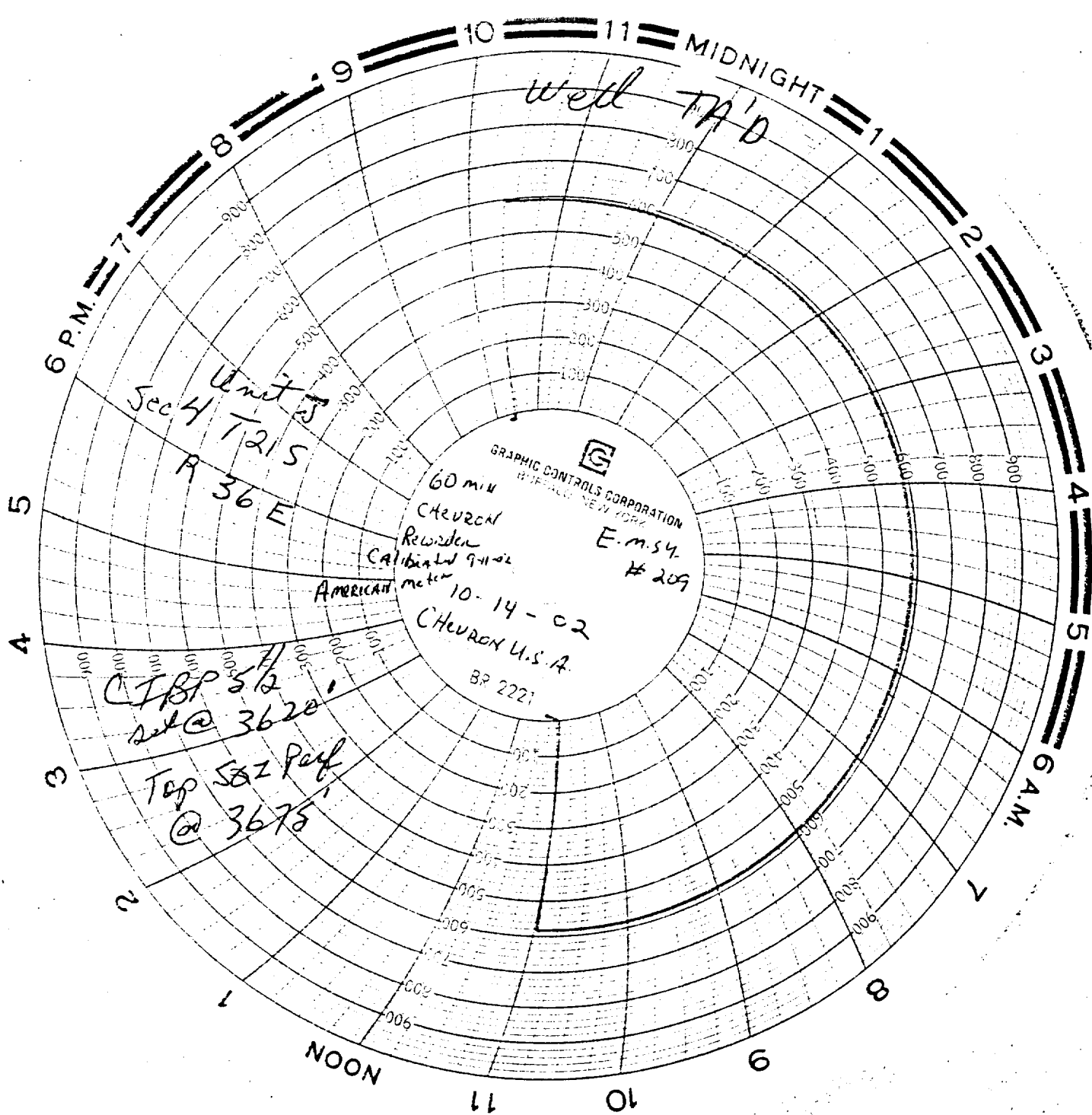
(This space for State Use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

NOV 21 2002
DeSoto/Nichols 12-93 ver 1.0





WELL DATA SHEET

LEASE: EMSU WELL: 209WIC
LOC: 3233' F N L & 1980' F E L SEC: 4
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: J ST: N.M.

FORM: Grayburg / San Andres DATE: 10/14/02
GL: 3562' STATUS: Injector TA'D
KB: 3572' API NO: 30-025-04473
DF: CHEVNO: FA 5615:01

Date Completed: 9/2/36
Initial Production: 11 1800 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3716 to 3871' / GOR 833

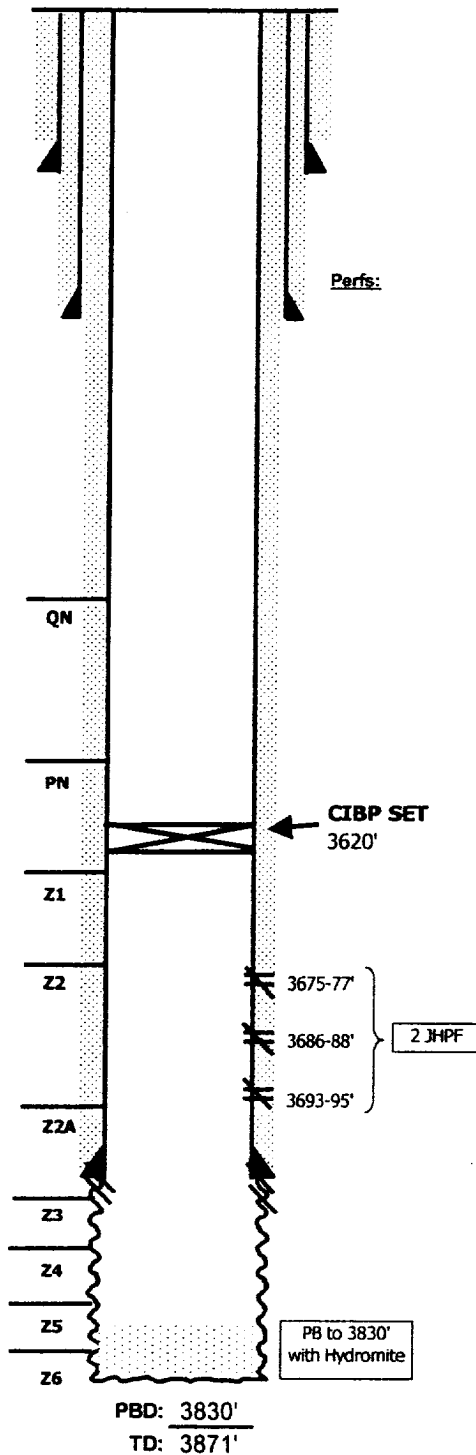
10-3/4" OD
40.5# CSG
Set @ 310' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.

7-5/8" OD
26.4# CSG
Set @ 1283' W/ 400 SX
Cmt circ.? Yes
TOC @ surf. by calc.

Tubing Detail: 10/14/2002

NO TBG. IN WELL.
WELL IS TA'D

5-1/2" OD
17# CSG
Set @ 3716' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc.



Completion Data

9/36 DST - 3712 - 3750'. Opn 10 min showed 240' oil and 824 mcf gas. Natural completion OH 3716-3871'.

Subsequent Workover or Reconditioning:

10/47 Requested OCD permission to gas lift well using gas from another well (Mayer B-4 #6 system). Gas lift installed.
1/51 Aczd OH w/ 1000 gals. Gas lift valves @ 1795-2868, 3651'. Test = 11.4 BO/44.2 BW/122 mcfpd - **Note input gas = 86.6 mcfpd. Formation GOR = ((122-86.6)*1000)/11.4 = 3105 scf/5160.
7/54 Aczd 1000 gal. Tst: 13 BO / 70 BW on gas lift.
9/54 Install ppg unit. Remove gas lift equipment. Tst: 54 BO / 115 BW/3mcf. Ppg unit Beth 114D. SL=54". 1-3/4" pump, 20 SPM. Reason - not enough gas for gas lift equip.
1/80 Tag fill (BaSO4 scale) @ 3857'. Try to CO. Couldn't circ. Log well. Perf OH 3730-40', 3760-80', 3805-15' & 3825-35'. Aczd with 4956 gal 15% Nea in 2 stgs. Ppd. scale inhib. Tst 84 BO/24 BW/83 MCFG. B/4 = 50 BO/42 BW/ 82 MCFG.
2/81 Scale sqzd.
1/83 Aczd 840 gal 15% NeFeA and scale squeezed. Tst 77Bo/83Bw/61mcf B14 = 80Bo/52Bw/72mcf.
12/86 XO WH. GIH w/ bit. Tag @ 3876'. Attempt to circ. No success. POH w/ bit. Perf 3675-77, 3686-88 & 3693-95 (2 JHPF). Aczd new perfs with 1000 gal NeFeA & balled out after 12 balls. Swb 0 BO/0 BW. GIH with 5-1/2" Baker TSN pkr on 2-3/8" J-55 IPC tbg. Set pkr @ 3612'. Load ann with pkr fld. Well conv to inj. Tst: 700 BWIPD @ 0 psig.
2/90 POH w/ inj equip. GIH w/ dump boiler. PB OH to 3830' w/ Hydromite. GIH w/ inj. equip before. Tst: 720 BWIPD @ 0 psi. B/4=720 BWIPD @ 21psi. Inj. prof B/4 PB showed 35% - 57% going 3844' down.
Note: Prod. log run 4-21-86 before conv to inj showed 35% 3815-TD (water). 47% 3751-92 (oil, gas, water), 2% 3730-51(water), 16% 3716-20 (oil, gas, & water).
10/23/97 WLTD @ 3844'. Dump sand, tag @ 3728'. ACDZ perfs 3675-95' & OH fr 3716-27' w/ 500 gals 15% Ne HCl. Then ACDZ OH w/ 1500 gals 15% RS II ppg. 70Q GBW f/ foam. Dump 1200# 20/40 sd. Set CIGR @ 3605'. M&P 80 SX Cl 'C' + additives - SQZD 8 SX in form. D/O CR & cmt to 3723' - circ. hole clean. Finish wash sd to 3830'. RIH w/ Guiberson pkr, perform MIT & RTI.
10/14/02
WELL IS TA'D
Additional Data:
T/Queen Formation @ 3321'
T/Penrose Formation @ 3466'
T/Grayburg Zone 1 @ 3634'
T/Grayburg Zone 2 @ 3673'
T/Grayburg Zone 2A @ 3697'
T/Grayburg Zone 3 @ 3728'
T/Grayburg Zone 4 @ 3761'
T/Grayburg Zone 5 @ 3809'
T/Grayburg Zone 6 @ 3848'

Note: History shows pump chgs - 1/69, 9/74, 8/75, 9/76, 1/77, 2/78, 8/78, 9/79. Each time w/ BaSO4 found on pump or rods. No history before '69.