

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of well  
☐ Oil ☐ Gas ☒ Other **INJECTOR**

2. Name of Operator  
**CHEVRON U.S.A. INC.**

3. Address and Telephone No.  
**P. O. Box 1150, Midland, TX 79702 (915)687-7148**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**3233' FNL & 1980' FEL UNIT J  
SEC. 4, T21S, R36E**

5. Lease Designation and Serial No.  
**LC-031740-B**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**EUNICE MONUMENT SOUTH UNIT**

8. Well Name and No.  
**209**

9. API Well No.  
**30-025-04473**

10. Field and Pool, or Exploratory Area  
**EUNICE MONUMENT;G-SA**

11. County or Parish, State  
**LEA, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other ACZ, SQZ	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**CHEVRON PROPOSES TO:**

POH W/INJ EQPT. CLEAN OUT OH TO 3830'. PICKLE TBG @ 3660' W/500 GALS 15% NEHCL. ACZ @ 3730' W/3000 GALS 15% RESISOL II. DUMP SAND TD-3740'. TAG SAND, DUMP SAND & FILL TO 3730'. SET CICR 3570', ESTAB INJ RATE. SPOT 500 GALS 15% NEHCL ACROSS PERFS & OH. CMT SQZ W/150 SX N2. WOC. DRILL CICR & CMT TO 3720', PRESS TEST SQZ TO 500 PSI. CLEAN OUT TO 3830'. TIH W/INJ EQPT & TBG, SET INJ PKR @ 3612'. RETURN WELL TO INJECTION

RECEIVED  
SEP 10 A 10:09  
BUREAU OF LAND MGMT.  
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed G. K. Ripley

Title T. A.

Date 9/9/97

(This space for Federal or State official use)

Approved by [Signature]

Title PETROLEUM ENGINEER

Date SEP 16 1997

Conditions of approval, if any: