

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other, instruct
versus side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Meyer B-4
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 14
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 6	10. FIELD AND POOL, OR WILDCAT Eumont Queen Gas
5. PERMIT NO. 30-025-04474	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-215-36E
15. ELEVATIONS (Show whether OF, RT, OR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to useable wellbore

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU, Run bit to 3560'. CO any fill
- ② set bridge plug @ 3560' and pkr @ 3420'.
- ③ Break down Eumont perfs @ 3340'-3506' w/ 521 bbls 10 lb/gal brine + 10 lb/1000 gal guar gum. Rel pkr & bridge plug.
- ④ Set cmt ret @ 3300'. Sqz Eumont perfs w/ 150 sxs Class "C" cmt w/ 2% CaCl₂. WOC 12 hrs or until compressive strength of 1000 psi is attained. Drill up cmt retainer @ 3300' & cmt. Run bit to 3680'. Resqueeze if necessary. Test sqz to 500 psi.
- ⑤ Drill out cmt ret & cmt from 3688'-3869'. Circ hole clean
- ⑥ Rig down. This well will be turned over to Chevron in the Eumont Monument south agreement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

6-2-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

6-12-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JUN 16 1986
C-3
HOBBS OFFICE