

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Meyer B-4
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit C	10. FIELD AND POOL, OR WILDCAT Eumont Queen GAS
14. PERMIT NO. 7260' FSL & 3300' FEL 30-025-04475	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-215-36E
15. ELEVATIONS (Show whether DF, ST, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☒	(Other) ☐	(Other) ☐
(Other) Convert to useable wellbore		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU, Run bit to 3530'
- ② Set bridge plug @ 3530'. Set pkr @ 3200'. Break down Eumont perf @ 3319'-3493' w/ 123 bbls 10lb/gal brine + 10lb/1000 gal guar gum.
- ③ Rel pkr & bridge plug. Set cmt retainer @ 3280'.
- ④ Squeeze Eumont perms w/ 150 sxs Class "C" w/ 2% CaCl₂. Flush w/ 18 bbls TFW. WOC 12 hrs or until a compressive strength of 1000 psi is achieved.
- ⑤ Drill out cmt retainer & cmt to 3530'. Test sqz to 500 psi. Re-sqz if necessary.
- ⑥ Drill up cmt cap & CIBP @ 3620'. Run bit to 3857'. Test csg to 500 psi. Sqz csg if necessary.
- ⑦ Rig down. This well will be turned over to Chevron as part of the Eumont Monument South Agreement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 6-2-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 6.12.86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side