

19. POOH w/2-7/8" workstring, on-off sealing connector & lok-set packer w/the well "hot".
20. Lay down 2-7/8" workstring.
21. Tag for fill w/sinker bar & sandling. If fill above $\pm 3540'$, sand pump to $\pm 3540'$.
22. GIH w/1 joint open-ended 2-3/8" tubing, seating nipple & 2-3/8" tubing. Land seating nipple @ $\pm 3480'$.
23. Swab well to production if necessary.

FRAC FLUID COMPOSITION (HALLIBURTON)

<u>FLUID</u>	<u>ADDITIVES PER 1000 GALLONS</u>
Pre-pad (1500 gallons)	7-1/2% HCL 1 gallon FE-1A 1 gallon HAI-50 2 gallon CLA-STA II
Pad & sand-laden fluid (19,000 gal.)	2% KCL in water
50% CO ₂ & 50% Fluid Base	50 lbs. WG-7
Base fluid -	10 bls. CW-1
(40% Methanol & 60% Gelled Water)	50 lbs. Adomite Aqua
	1 gal. PEN-5
	1 gal. Morflo II
	1 lb. GBW-3 Breaker

Flush
100% CO₂

ENGINEER

3-12-80
DATE

SUPERVISING PRODUCTION ENGINEER

DATE

DIVISION ENGINEER

DATE

DRILLING SUPERINTENDENT

DATE

dlb

cc: FILE, DLW, HCP, JFB (5), BDM, BGS, DLB, JLS