

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT
(Other side
reverse side)

REPLICATE
copies on re-

Form approved
Budget Bureau No. 1004-01
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER WIW

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit H, 1913' FNL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether of, ft, ca, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-031740-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Eunice Monument South

8. FARM OR LEASE NAME Unit

9. WELL NO.

203

10. FIELD AND POOL, OR WILDCAT

Eunice Monument Graybur

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec 4, T21S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run CNL log/hydromite PB zone 6

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU PU, TST CSG TO 500 PSI, OK, ND INJ HD SHEAR PKR TOH W/ 2 3/8" IPC TBG, MIRU WL CO. & RAN GR/CNL FROM 3865 TO SURFACE Z-6 IS NOT OPEN IN THIS WELL, TIH W/ TSN PKR & 2 3/8" IPC TBG TSTG TO 5000 PSI TO 3571 CIRC PKR FLUID SET PKR @ 3571 TEST TBG/CSG ANNULUS TO 580 PSI/30 MIN, OK, TEST WH TO 2400 PSI, HOOK UP INJECTION LINES, RDMO PU TURN OVER TO PROD.

WORK STARTED 02-13-90 WORK ENDED 2-15-90

ACCEPTED FOR RECORD

FEB 23 1990

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Klein TITLE Staff Drlg. Engr.

(This space for Federal or State office use)

DATE 2-16-90

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE