

I.

Operator <b>Chevron U.S.A., Inc.</b>		Well API No. <b>30 - 025-04477</b>
Address <b>P. O. Box 1150, Midland, TX 79702</b>		
Reason (s) for Filling (check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If chance of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Eunice Monument South Unit</b>	Well No. <b>180</b>	Pool Name, Including Formation <b>Eunice Monument G-SA</b>	Kind of Lease State, Federal or Fee	Lease No.
Location <b>7260</b> Unit Letter <b>A</b> : <b>7260</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>04</b> Township <b>21S</b> Range <b>36E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<b>EOTT Oil Pipeline Co., Arco New Mex Pipeline</b>		<b>P.O. Box 4666, Houston, TX 77210-4666, Suite 2604</b>				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or D y Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ?	When ?
					<b>Yes</b>	<b>Unknown</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Peforations						Depth Casin; g			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.  
  
J. K. Ripley  
Signature  
**J. K. Ripley** T.A.  
Printed Name  
**12/8/93** Title  
Date  
**(915)687-7148** Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved **DEC 15 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**

**DISTRICT I SUPERVISOR**

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C - 104 must be filed for each pool in multiply completed wells.

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