NO. OF CODIES RECE	IVED .		
DISTRIBUTIO	N		
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	ı

	<u>مسرم</u>		
NO. OF COPIES RECEIVED	NEW MEXICO OIL CON	SERVATION COMMISS!	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C- Effective 1-1-65		
FILE		AND	
u.s.g.s.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator		1.4	
CONTINENTAL	OIL COMPON	7	
Address			
Reason(s) for filing (Check proper box)	loses, New M	Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion	Oil Dry Gas		!
Change in Ownership	Casinghead Gas Condens	ate	
f washin give name			
If change of ownership give name and address of previous owner			
THE PARTY AND TE	PACE		
I. DESCRIPTION OF WELL AND LE	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
MCHOR B-C	B EVAICE AN	CAUMICALT State, Federal o	r Fee FCA
			مناه المناه المن
Unit Letter 0 : 5500	Feet From The 2007 Line	e and 1900 Feet From Th	0
	Range	36 , NMPM, L	County
Line of Section Towns	ship ( Range		
II. DESIGNATION OF TRANSPORTE	ER OF OH, AND NATURAL GAS	s	the fact has sant
Transporter of Oil	or Condensate		
Name of Authorized Transporter of Casir	MIE COMPANY	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Casir	ighead Gas or Dry Gas		
WATER BUTTOL	SUM CORP	Is gas actually connected? When	C ( C ) ( ) ( ) ( )
if well produces oil or liquids,	Unit Sec.	Ves be	COME CO \$1, 1971
taive location of tanks.		J	8.5
If this production is commingled with	that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'v
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res V. Diff. Res
Designate Type of Completion			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.7.10.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 0/ 0.20 1/	
			Depth Casing Shoe
Perforations			
	TURING CASING AN	D CEMENTING RECORD	
	TOBINO, CASINO, THE		SACKS SEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		DEPTH SET	SACKS CEMENT
HOLE SIZE		DEPTH SET	SACKS CEMENT
HOLE SIZE		DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
V. TEST DATA AND REQUEST FO	CASING & TUBING SIZE	after recovery of total volume of load oil of lepth or be for full 24 hours)	and must be equal to or exceed top allo
V. TEST DATA AND REQUEST FO	CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top allo
V. TEST DATA AND REQUEST FO	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil elepth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	and must be equal to or exceed top allows, etc.)
V. TEST DATA AND REQUEST FO	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil of lepth or be for full 24 hours)	and must be equal to or exceed top allows, etc.)
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	after recovery of total volume of load oil elepth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	and must be equal to or exceed top allows, etc.)
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	i, etc.)  Choke Size
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	i, etc.)  Choke Size
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oi. Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	after recovery of total volume of load oil elepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.	ind must be equal to or exceed top allowing etc.)  Choke Size  Gas-MCF
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	i, etc.)  Choke Size
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	cand must be equal to or exceed top allowing etc.)  Choke Size  Gas-MCF  Gravity of Condensate
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE  (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	after recovery of total volume of load oil elepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.	ind must be equal to or exceed top allows, etc.)  Choke Size  Gas-MCF
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	choke Size  Gravity of Condensate  Choke Size
V. TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	choke Size  Gravity of Condensate  Choke Size
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	cand must be equal to or exceed top allows, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  thereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation gives	DEPTH SET  after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Orig. Signed by
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN Thereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size

ADMINIST PATING BUP

NMCCC(S) NMFU(4) USGS(2) FICE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.