

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME Meyer	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240		9. WELL NO. 19	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3300' FSL & 2310' FEL, Sec. 4-T-21S, R-36E, Lea County, New Mexico.		10. FIELD AND POOL, OR WILDCAT Center Blinebry	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3582' D.F.	
11. SEC. T., R., M., OR BLK. AND Pool SURVEY OR AREA Sec. 4, T-21S, R-36E		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Dual Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BEFORE: T.D. 12,010', Dolo. PB 6020'. RBM 15' AGL. Elev. 5907-5922'. Pay - Blinebry 5907-46'. 5 1/2" casing set @ 6018'. Perf. 5907-17' to 5922-25', 5928-32', 5940-46'. Tested 1-7-67, flowed 140 B.O., 1 B.W. in 24 hrs. On 13/64" choke. GOR 1457.

WORK DONE: Pulled tubing w/pkr. & holddown, ran retrievable BP on 13/64". Set @ 5453'. Set pkr. @ 5122'. Perf. 5 1/2" liner (Paddock @ 5230, 5241, 5255, 5293, 5336, 5352, 5366, 5378, 5392, 5413, & 5419' w/1 J. No show of oil or gas. Squeezed Paddock perfs. w/100 sx. Cement w/6% HALAD w/17 units of Radio Active material. Drilled out cement 5130-5422'. Tested perfs. w/1500# press. Tested OK. Pulled R.B.P. Ran 15 1/2" tubing and S.N. w/5 1/2" x 2 7/8" type "L" pkr. w/pin. Bottom of mud anchor. S.N. @ 5892', pkr. @ 5900'. Dual completion attempt unsuccessful.

AFTER WORKOVER - No change in T.D., R.B., R.B.M. Elev., pay, casing or perfs. On test dated 4-13-67, Blinebry flowed 244 B.O., no water w/250 MG, in 24 hrs. T.P. 350#. GOR 1,143. Workover completed 4-11-67

MAY 19 1967

J. L. GORDON
ACTING DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Supervising Engineer

DATE

4-11-67

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5 ATL-Ros-2 PAN AM-Hobbs-2 CHEV-Mid-2 FILE

*See Instructions on Reverse Side