

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico 2-19-62  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Meyer B-4, Well No. 19, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
Lot No. 15 Sec. 4, T. 21S, R. 36E, NMPM, Undesignated Pool  
Unit Letter

Lea County. Date Spudded 11-18-61 Date Drilling Completed 2-5-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O Lot 15	P

Elevation 3582' KB Total Depth 12,010' FBTD 6,020'

Top Oil/Gas Pay 5907' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5907-17', 5922-25', 5928-32', 5940-46'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6018' Depth \_\_\_\_\_ Tubing 5935'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 168 bbls. oil, 3 bbls water in 17 hrs, \_\_\_\_\_ min. Choke Size 18/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 8000 gals. 15% LSTNE in 3 stages using ball sealers.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 0 Press. 460 oil run to tanks 2-11-62

Oil Transporter Atlantic Pipe Line

Gas Transporter Continental Carbon

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>345</u>	<u>300</u>
<u>9 5/8</u>	<u>5446</u>	<u>525</u>
<u>5 1/2</u>	<u>1,023</u>	<u>325</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19 \_\_\_\_\_

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. R. Parker  
(Signature)

Title: District Superintendent  
Send Communications regarding well to:

Name: J. R. Parker

Address: Box 68, Eunice, New Mexico

By: \_\_\_\_\_

Title: \_\_\_\_\_

O/3 NMOC, WAM file