

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P x 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

5740' FSL & 1980' FEL, Sec. 4, T 21S, R 36E, Lot 7

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B 4, Well #20

9. API Well No.

30-025-04481

10. Field and Pool, or Exploratory Area

Oil Center Blinbry

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracruning
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached for work done the Plug and Abandon the above listed well.

Approved as to plug and abandon of the well bore,
this is to be done and is to be done until
the well is abandoned is completed.

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-14-97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

NOV 16 1997

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



POOL COMPANY TEXAS Ltd.

5208 Lovington Highway (88240)
P.O. Box 2545
Hobbs, New Mexico 88241

An affiliate of
Pool Energy Services Co.

Tel: 505/392-6591
Fax: 505/392-3100

CONOCO, INC.

MEYER B-4 No. 20

- 9/18/97 Move rig in, hold safety meeting, install BOP, pick up 5200' tubing, 5½ packer, set packer at 5200', try to pump into perforations, could not pump into perforations at 1300 psi, check casing from 5200' - surface, help pressure up to 700 psi, shut down.
- 9/19/97 Pull tubing and packer out, run tubing back to 5279', spot 100 sacks cement, pull tubing out, shut down.
- 9/22/97 Run tubing, tag cement at 4157', circulate mud, pull tubing to 2600', spot 25 sacks from 2600' - 2350', pull tubing, rig up wireline, perforate at 1380', run cement retainer to 1261', set retainer, pump 30 sacks under retainer and 10 sacks on top of retainer from 1261' - 1161', pull tubing, perforate at 350', good circulation, shut down.
- 9/23/97 Circulate 120 sacks down 5½ to 350' up 8 5/8 to surface, cut off wellhead, install marker, rig down, move off.

Class "C" Cement
Mud - 25lb. salt gel per bbl.
Ok by Steve Caffey/BLM