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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Emisco, New Mexico
(Place)

July 3, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company
(Company or Operator)

Mayer B-4
(Lease)

Well No. 20, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,

G Unit Letter, Sec. A, T. 21S, R. 37E, NMPM., Oil Center Blinbry Pool

Lee

County. Date Spudded 5-19-62 Date Drilling Completed 6-21-62

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 3547' KB Total Depth 6271' LM PBTD 6215'

Top Oil/Gas Pay 5900' Name of Prod. Form. Blinbry

PRODUCING INTERVAL -

Perforations 5900-03', 5905-08', 5915-20'

Open Hole - Depth 6271' Casing Shoe 6271' Depth 5860' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 66 bbls. oil, 0 bbls water in 6 hrs, 45 min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Trtd intervals 5900-03', 5905-08' & 5915-20' w/250 gal mud acid

Casing Press. - Tubing Press. 350 Date first new oil run to tanks 7-1-62

Oil Transporter Atlantic Pipeline Company

Gas Transporter

Remarks: IP fl 66 bbls 42° grav oil, 0 BW in 6 3/4 hrs on 18/64" choke. GOR 100%, DOR 235.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved , 19

OIL CONSERVATION COMMISSION

By: Lester A. Clement

Title

0/3 MDOC: WAM: File

Continental Oil Company
(Company or Operator)

By: Jim Welch, Jr.
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Continental Oil Company

Box 40, Emisco, New Mexico