Submit 5 Conses Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and I	r New Mexico Natural Resources Departmen	See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 882	10 P.O.	VATION DIVISION Box 2088	at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Azzec. NM 8 I.	REQUEST FOR ALLOW	Mexico 87504-2088 ABLE AND AUTHORIZA	TION
Openior Conoco dec.		DIL AND NATURAL GAS	Well API No.
Address	(to in points)		30-025-04482
Reason(s) for Filing (Check proper	te 100 W Midland	<u>27</u> 79705 Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Gas	effective	, \$-1-91
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WE			
Meyer B-4	Well No. Pool Name, Incl 21 Oil Cent	- <u>a</u>	Kind of Lease Lease No. State, Federal or Fee LC-031740B
Unit LetterQ	1980 Feet From The s	South Line and 660	
Section 4 Tow	vaship 215 Range 36	E, NMPM,	Lea County
III. DESIGNATION OF TH	ANSPORTER OF OIL AND NAT		
Name of Authonized Transporter of C CONOCO A.C. Sur	face Transportation		approved copy of this form is to be sent) Olly NM 88240
Name of Authorized Transporter of C	asinghead Gas C or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rg		te 100 W midland, TY 79705
give location of tanks. If this production is commingled with	that from any other lease or pool, give commin	Ules	1
IV. COMPLETION DATA		guing order number?	
Designate Type of Complet	ion - (X)	New Well Workover D	cepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T D.
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AND		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·		·····	
V. TEST DATA AND REQU			
OIL WELL (Test must be aft Date First New Oil Run To Tank	er recovery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowable	for this depth or be for full 24 hours.)
		Producing Method (Flow, pump, ge	as lift, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL		: <u></u>	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTE		:	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Apriti An		Date Approved	
Signare. L. Neff Admin Assistant		By the second	
<u>Christian L. Me</u> Printed Name 7-31-91	<u>++ Admin Assistant</u> (915)686-5494		
Date	Telephone No.		······································

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 1110

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.