40. OF COPIES RECE	C1 V C O			
DISTRIBUTIO	ON I			
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF	TICE			
Cperator				
Conoco Inc.				
Address				
מ	O Par 460			

	OISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS  OPERATOR	REQUEST I	ONSERVATION COMMISS. FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11c Effective 1-1-65 AS		
1.	PRORATION OFFICE  Conoco Inc.  Address  P.O. Box 460,  Reason(s) for tiling (Check proper box)  New Well  Recompletion  Change in Convership	Hobbs, New Mexico 8824  Change in Transporter of: OII Dry Gas Castnghead Gas Condens	Other (Please explain) Change of corpora Continental Oil (	ate name from Company effective		
	If change of ownership give name and address of previous owner	.EASE	· · · · · · · · · · · · · · · · · · ·			
	Meyer B-4	Weil No. Pool Name, Including Fo 21 Oil Center T		cr Fee <u>LC-031740</u>		
	9 ,,			eð County		
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil  Hantic Pip  Name of Authorized Transporter of Ost  Phillips Petr  If well produces oil or liquids,	eline (v.  ingnead Gas or Corp. or afion  Unit   Sec.   Sec.   Sec.    Unit   Sec.   Sec.   Sec.    Unit   Sec.   Sec.   Sec.    Unit   Sec.   Sec.   Sec.   Sec.    Unit   Sec.   Sec.	Address (Give address to which approved Address (Give address (Give address (Give addr	land Texa,		
	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion	Oil Well Gas Well	give commingling order number:  New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth  Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	- DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	 fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size		
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gda-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size		
<b>4</b> 7-	CERTIFICATE OF COMPLIANCE			TION COMMISSION		
<b>V</b> 2.	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	egulations of the Oil Conservation	BY	10 /1 . 19		
	ANTI.		This form is to be filed in compliance with RULE 1104.			
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tablistion of the deviation			

NMOCD (5)

USGS(3) NMFU(4) FILE

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.