

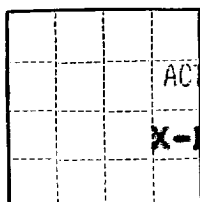
APPROVED

COPY TO O. C. G.

Form 9-331a  
(Feb. 1951)

AUG 9 1963

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4.  
Form Approved.Land Office **Las Cruces**Lease No. **031740 b**Unit **Lot 17**

J. L. GORDON  
ACTING DISTRICT ENGINEER  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO <del>ABANDON WELL</del> <b>Recomplete x</b>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 6, 1963

**Meyer B-4**  
Well No. **21** is located **1980** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **4**  
**Lot 17**  
**SE/4 SE/4 Sec. 4** **21-S** **36-E** **NMPM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**NMFU** **Lea** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3574** ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In order to meet recently completed off-sets we propose to temporarily abandon the Lower Blinbry in the subject well and recomplete in the Upper Blinbry.

We plan to set a Model D packer at 6100' and run 3 joints of tail pipe with a sleeve valve. We shall then perforate the upper Blinbry from 5861-64', 5866-69', 5874-78', 5884-87', 5899-5902', 5905-07' and 5912-15' with 1 JSPF. Perforations will then be treated with 5000 gals 15% LSTNE acid in two stages using 15 ball sealers. After treatment, we shall run 2 1/2" tubing with sleeve valve at 5900' and latch into packer. Sleeve valve below packer will be closed and sleeve valve above packer will be opened. Lower Blinbry production will be retained for salvage. A subsequent report will be filed on completion of this work.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**Address **Box 68 - Eunice, New Mexico**

USGS-5 NMCCC-2 ABS File

PAN AM-HBS-3 ATL-ROSW-2

CALIF OIL-HOUS, MID.-1 each

By

Title **District Superintendent**