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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico August 1, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Meyer B-4, Well No. 21, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

Unit Letter, Sec. 4, T. 21-S, R. 36-E, NMPM, Oil Center Blinebry Pool

Lea

County Date Spudded 6-26-62 Date Drilling Completed 7-19-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Elevation 3575' DF Total Depth 6265' FBTD 6258'

Top Oil/Gas Pay 6120' Name of Prod. Form Lower Blinebry

PRODUCING INTERVAL -

Perforations 6160-66', 6172-75', 6237-40', 6243-45'

Open Hole -- Depth 6265' Casing Shoe 6134' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 168 bbls. oil, 0 bbls. water in 24 hrs, - min. Size 14/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day: Hours flowed Choke Size

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1341	400
5 1/2"	6322	420
2 1/2"	6160	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day: Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,000 Gals. 15% ISTNE Acid in 2 stages using 20 ball sealers.

Casing Press. PKR Tubing Press. 400 Date first new oil run to tanks 7-28-62

Oil Transporter Atlantic Pipe Line Company

Gas Transporter

Remarks: IP FL 168 BBLs Deg. grav. oil, 0 BW, in 24 hrs, w/190 MCFGPD, GOR 1131, DOR 168

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19. Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. K. L. (Signature)

Title District Superintendent

Send Communications regarding well to:

Name Continental Oil Company

Box 68, Eunice, New Mexico