Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM I.	87410 RE	QUEST	FOR AL	LOW/	ABLE AND	AUTHOR	NOTAS	1			
Operator		1011	ININGE	ni U	IL AND NA	TUHAL		I API No.			
Conoco onc.					30-025-04483						
Address 10 Donta De		te In	ow n	ridle		. 76706		·			
Reason(s) for Filing (Check proper		()00	, W, M	Mull		1 7970 Sher (Please exp					
New Well		Change	in Transport	ter of:	_	•	ŕ				
Recompletion	Oil		Dry Gas		Ŀ	Hectu	- کا عبر	1-91			
If change of operator give name	Casing	head Gas	Condens	ate		<i>UU</i>					
and address of previous operator			· 								
II. DESCRIPTION OF W	ELL AND L	EASE									
Lease Name Well No. Pool Name, Inc					ing Formation		Kine	of Lease No.			
Location B-4		22	Dul	ente	er Blineby Su			Federal or Fee		317406	
ν	:	3450		-	hati	,	000		. \		
Unit Letter	:	7750	Feet From	n The _	horth Lin	e and/	<u>980 </u>	eet From The _	West	Line	
Section 4 To	woship d	215	Range	_36	F	MPM.	200	<i>i)</i>		_	
						MIFINI,		-		County	
III. DESIGNATION OF T Name of Authorized Transporter of	RANSPORT	ER OF	OIL AND	NATU	RAL GAS						
Conoco Anc. Sund	LX.	or Cond			Address (Giv	e address to wi		d copy of this fo		,	
Name of Authorized Transporter of	Casinghead Gas	$\sum_{i=1}^{n}$	or Dry Ga		Address (Give	1 2587,	Doller	1 nm 8	8240		
Conoro onc.		4	o. <i>D.</i> , G	- '	10 100	ta Dr.		d copy of this for		1970S	
If well produces oil or liquids, zive location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When		110,11	1105	
			11		7	fles	i				
f this production is commingled with IV. COMPLETION DATA	i that from any o	ther lease or	r pool, give o	comming	ling order numi	ber:					
		Oil We	II Gae	Well	New Well	Workover	1 -		 ,		
Designate Type of Comple	tion - (X)			Wen	i wew well	w orkover	Deepen 	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Cor	npi. Ready t	o Prod.		Total Depth		l	P.B.T D.	l		
Clarester (DE DED DE CD											
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Depth Casing	Shoe		
		TUBING,	CASING	AND	CEMENTIN	IG RECORI	<u> </u>				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
					·						
											
. TEST DATA AND REQ											
OIL WELL (Test must be as Date First New Oil Run To Tank	fter recovery of L	otal volume	of load oil a	nd must	be equal to or e	xceed top allow	vable for this	depth or be for	full 24 hours.)		
ALE FIRE IVEW OIL RUIL TO 12/1K	Date of Te	est.		!	Producing Met	hod (Flow, pun	rp, gas lift, e	(c.)			
ength of Test	Tubing Pn	Tubing Pressure						Choke Size			
					Casing Pressure			Gas- MCF			
ctual Prod. During Test					Water - Bbls.						
					 						
GAS WELL											
ctual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tuhing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			<u> </u>		
(p pr .)	, record i i	eerne (2010)-	· m)	i !	Casing Pressure	(Shut-in)	i	Choke Size			
I. OPERATOR CERTIF	TCATE OF	COMP	LIANICT								
I hereby certify that the rules and re	guiations of the	Oil Conserv	ration		O	IL CONS	SERVA	TION DI	VISION		
Division have been complied with a	and that the infor	mation give	n above	ļi					VIOIOIN		
is true and complete to the best of r	ny knowledge an	d belief.			Date 4	Approved					
Christing In.	11,				Dale F	יאסיוללי					
Signature	TP-	 -			By		e celor	Y JOERY SEC	CHON		
Christine L. Neff	a	amin.	<u>Assistau</u> Tiue 5-5494	+	- J			renveta -	<u> </u>		
Printed Name 7-31-91	60	110, 40.	Title	_	Title						
Date	(9	17) 00 E	5-2444				··		·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.