

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface **3450' FNL & 1980' FNL Sec. 4, T-21S, R-36E, Lea County, New Mexico, NMPL.**

5. LEASE DESIGNATION AND SERIAL NO.
LC 031740 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N.M.

7. UNIT AGREEMENT NAME
NMPL

8. FARM OR LEASE NAME
Meyer D-4

9. WELL NO.
22

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Oil Cr. Blinebry NMPL Field

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3567 DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was fractured and acidized using the following procedures: TD 6350 - PB 6092' Pay: Blinebry (5909'-5938') Perfs: 5909'-10', 5916'-20', 5934'-38'. On latest test 7-1-66 prod 41 BO, 0 BW, in 24 hrs. Open chk, GOR 3926. Work Done: Rigged up, old rods, pump and tbg. Ran treating pkr. Set @ 5836'. Treated perfs 5909'-38' w/50 BO, 10 Ball sealers, and 1,000 gal 15% LSTHE acid w/16 ball sealers. Fraced w/120,000 gal lse crude 120,000# sand, 0,000# ADONITE additives. Ran tbg. Tagged sand @ 5905. Washed to 5998. Set tbg @ 5883 w/5H @ 5852. Ran rods and pump. After: On test 9-10-66 prod 117 BO, 66 BW, 410 gvt, 68.5 MCFD, in 24 hrs. Open chk, GOR 756. Workover started: 8-8-66. Completed 8-11-66.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Staff Supervisor**

DATE **9-13-66**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS-5, PAN AM HOBBS-2, ATL ROE-2, CALIF MID-2 LPT

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

SEP 15 1966

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.