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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico October 3, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Meyer B-4, Well No. 22, in -/4 -/4,
(Company or Operator) (Lease)

K, Sec. 4, T. 21-S, R. 36-E, NMPM., Oil Center Elinebry Pool
Unit Letter

Lea County. Date Spudded 9-9-62 Date Drilling Completed 9-24-62
Elevation 3567' DF Total Depth 6350' FBTD 6092'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5886' Name of Prod. Form. Upper Elinebry

PRODUCING INTERVAL -

Perforations 5905-10', 5916-20', 5934-38'

Open Hole - Depth 6350' Depth 5889'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
acid Choke
load oil used): 109 bbls. oil, 2 bbls water in 24 hrs, - min. Size 32/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 Gal 15% LSTNE Acid

Casing Tubing Date first new
Press. 0 Press. 65 oil run to tanks 10-2-62

Oil Transporter Atlantic Pipe Line Company

Gas Transporter (Casinghead) Phillips Petroleum Company

Remarks: See Reverse Side

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Continental Oil Company, 19-
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. R. Parker (Signature)

Title: District Superintendent

Send Communications regarding well to:

Name: J. R. Parker

Box 68, Eunice, New Mexico

Title: Oil Conservation Commission
O/C M/M/C. WAM. FILE

(Also Perforated 6282-85', 6287-94', 6296-6300' and Trtd w/1000 gal. 15% ISTE acid - Swb 40 HLO, 24 BAW and 208 BAW in 17 hrs, set CIBP at 6260' w/1 ex out on top. Perforated 6222-28', 6232-35' and trtd w/1000 gal 15% ISTE acid - Swb 38 HLO, 24 BAW, & 101 BAW in 6 hrs, set CIBP at 6100' w/1 ex out on top.)

IP F 109 bbls 42 deg grav oil, 2 BAW in 24 hrs, on 32/64" chk, TP-65, CP-O w/138 WCFGPD, GOR 1266, DOR 109 bbls. Trtd 10-2-62.