HORBS, NEW MEXICO 38240

Form Approved. Budget Bureau No. 42-R1424

Form 9-331 Dec. 1973

UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE LC-031740 (B) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NMFU 8. FARM OR LEASE NAME
1. oil well other 2. NAME OF OPERATOR CONOCO INC. 3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: GGO FSL + 1980 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	9. WELL NO. 9. WELL NO. 10. FIELD OR WILDCAT NAME O'L CENTER BLINEBRY 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. H, T-21S, R-36E 12. COUNTY OR PARISH 13. STATE LEA 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	15. ELEVATIONS (SHOW DF, KDB, AND WD) RBUR (NOTE: Report results of multiple completion or zone change on Form 9–330.) RECEIVED
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is discovered and true vertical depths for all markers and zones pertiner. MIRU II/II/83. DO CIBP @ 0 4 PKR @ 6050. ACIDIZED 6143-6 HCL-NE-FE. FLUSHED W/40 BBLS TFV W/I DRUM CHEMICAL 4 115 BBLS 6050 4 PKR @ 5680. ACIDIZED 5 1570 ACID, 100 LBS ROCKSALT, 4 10 INHIBITED W/2 DRUMS 4 60 BBLS PMPD 12 BO, 30 BW, 4 19 Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED WAR A TULL.	TFW. RESET RBP@ 100 LBS BENZOIC ACIO. SWAD. MCF 12/6/83. Ft.

*See Instructions on Reverse Side

____ DATE __

ACCEPTED FOR RECORPTHIS space for Federal or State office use)

PETER W. CHESTER TITUE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:
MAR 1 1984

MAR 2 1984 HOBBS OFFICE