

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031740 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Meyer B-4

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Oil Center Blinbry

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 4, T-21S, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface660' FSL & 1980' FEL, Sec. 4, T-21S, R-36E,  
Lea County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3594 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Remedial work was performed as follows:

1. Located hole in 5 1/2" casing at 603'.
2. Backed off casing at 663' and replaced bad joint.
3. Tested casing with 1000#. Tested OK.
4. Treated perforations 5898-5980' w/8,000 gallons lease crude, 8,000# sand, and 400# "ADOMITE" Additives. Sanded out. Cleaned out sand 5838-6100'. Treated perforations 5898-5980' w/82,000 gallons lease crude, 47,000# sand, and 4,500# "ADOMITE" Additives.
5. Ran tracer log 6072-5500'. Perforated at 5871, 5866, 5853, 5848, 5842, and 5837 w/1 JSPF. Treated perforations 5837-5871 w/10,000 gallons retarded acid using 7 ball sealers. Ran tubing, pump, and rods and placed well on production.

On test 5-24-67, pumped 18 BO and 43 BW w/82 MCFG in 24 hours.

GOR 4555.

Work started 1-3-67. Completed 2-2-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervising Engineer

DATE 9-5-67

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

USGS-5 ATL-Ros-2 PAN AM-Hobbs-2 CHEV-Mid-2 FILE

\*See Instructions on Reverse Side

SEP 8 1967

J L GORDON  
ACTING DISTRICT ENGINEER