NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any conditiented Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Eunice, New (Place)	Mexico		11-19-62 (Date)	
WE ARE	E HERE	EBY RE	QUESTIN	IG AN ALLOWA	BLE FO	,	IOWN AS:			
Conti	nenta	1.011	Company	Meyer	B-4			in SW	1/4. SE	1⁄4,
. W	-	-	rator) 4	, T 21S, R	(Lease) 36-E	, NMPM .,	Oil Center	Blinebry		Pool
Lea			······	County. Date Sp	oudded	10-17-62	Date Drillin	g Completed	10-30-	62
	lease inc			Elevation	3594	Total	Depth_6350_	FHT.	<u> </u>	
D	C	В	A	Top Oil/Gas Pay				• • • • • • • • •		
				PRODUCING INTERVA						
E	F	G	H	Perforations		Depth		Depth		<u> </u>
-	•			Open Hole		Casin	ng Shoe <u>6350</u>	Tubin	<u> </u>	
	K	J	I	OIL WELL TEST -						Choke
"	K	J		Natural Prod. Tes	st:	bbls.oil,	bbls water	r inhr	s,min.	
		•		Test After Acid o	or Fractur	e Treatment (afte	er recovery of vo	blume of oil (equal to volu Choi	ume of
M	N	N X	Р	load oil used):	<u>39</u> _bi	ols.oil, <u>8</u>	bbls water in	hrs,	— min. Size	Pmpg
		Â		GAS WELL TEST -						
660' F	<u>SL & :</u>	19801	FEL	Natural Prod. les	st:	MCF/D	ay; Hours flowe.	:Cho	ke Size	
Tubing ,	Casing a	and Cemer	nting Record	Method of Testing	g (pitot,	back pressure, et	.c.):			
Size	···	Feet	Sax	Test After Acid o	or Fractur	e Treatment:		_MCF/Day; Hou	rs flowed	
8 5/8	3	1310	600	Choke Size	Method	of Testing:				
r 7 /0		4205	7 00	Acid or Fracture	Treatment	(Give amounts of	materials used,	such as acid	d, water, oil	, and
5 1/2	e	6395	720	2,000 sand): 500 ll Casing	gals. a	cid, 10,000	gals. ise.	cruae, 1	0,000 108	. san
2 1/2	2	5971		Casing Press	Tubing Press	Date first oil run to	new tanks 11-15	-62		
				Oil Transporter	Atlant	c Pipe Line	Company			
				Gas Transporter_	Philli	os Petroleum	Company (C	asinghead)	
Rem <mark>arks</mark>	:	•••••			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				1 1 3	12
		•••••	•••••••••••	1				· · · · · · · · · · · · · · · · · · ·	<u>, in fan se</u>	
			••••••							
				mation given abov						
Approved	d	•••••		······,	19	Continen	tal Oil Com (Company)	or Operator)	•••••	
			VATION.	COULSSION		B		CLFE, JR.		
OIL CONSERVATION COMMISSION				Dy	Sign	ature)				
3y:	11	Q.	120	/		Title Distri	et Superint	endent	-11	
2 Car			6			Senc	l Communicatio	ons regarding	well to:	
[itle					•••••	Name Conti	nental Oil	Company		
NMOCC/4, WAM, File				Addres Box 68, Eunice, New Mexico						

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CONTINENTAL OIL COMPANY

Post Office Box 68 Eunice, New Mexico November 19, 1962

New Mexico Oil Conservation Commission P. C. Box 2045 Hobbs, New Mexico

Gentlemen:

In compliance with New Mexico Oil Conservation Commission

Rule 111, we are submitting below a list of deviation surveys taken on Continental Oil Company's Meyer B-4 No. 23, located in Unit W, Section

4, T-21S, 3-364, Lea County, New Mexico:

Depth	Degree	Depth	Degree	bepth	Degree
250 500 800 1025 1300 1543 1842	1/4 1/4 1/4 1/4 1/2 3/4 1/2	2145 2295 2640 2853 3184 3470 3900	1-1/2 2 2-1/4 2 2 2 2 2	4118 4500 4870 5260 5580 5840 60 60 6315	2 2-1/4 2-1/2 3 2-3/4 3 3 3 3

Yours very truly, J. V. MOLFE, JR.

Alternate for District Superintendent of Production Eunice District

Subscribed to and Sworn to before me this 19th day of November, 1962.

Notary Public

CONTINENTAL OIL COMPANY

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