DISTRIBUTION SANTA FC FILE U.S.O.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

				Eunice, New Mexico 11-26-62 (Place)	2
E ARE	HERE	EBY RE	QUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
ntine	ntal	011 Cor	npany	Meyer B, Well No, in	1/4,
(Compan	y or Oper	ator) L	T. 21-5 , R. 36-5 , NMPM., Oil Center Blinebry	ool
E) mit	Letter				
Lea	<u>.</u>			County. Date Spudded1-1-62 Date Drilling Completed 11-18-62 Elevation 3550 Total Depth 6330 PBTD 6141	
Pl	léase inc	dicate lo	cation:	Top Oil/Gas Pay 5870 Name of Prod. Form. Blinchry	
D	С	В	A		
ł	į	!		PRODUCING INTERVAL -	
E	F	G	H	Perforations 5870-78, 5881-85, 5908-12, 5916-20, 5926-30	
-	•	-		Open Hole Casing Shoe 6330 Tubing 5957	
<u>_</u> _	75	 		OIL WELL TEST - Cho	ke
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Si	
1		<u> </u>	X	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke	
M	N	0	P	load oil used): 203 bbls.oil, 10 bbls water in 24 hrs min. Size 2	46
ł				GAS WELL TEST -	
	PNL &	6601	PRI.	Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
	/ F00T	ACE)	ting Reco		
, 0		Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
Size				Choke Size Method of Testing:	
· · · · · · · · ·		1			
· · · · · ·	/8 1	250	500		
5 5/				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,	nd
Size			500 948	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gals acid.	nd
5 5/	/2 6			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gals acid.	and
7 5/	/2 6	354		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gals acid. Casing Date first new	and
7 5/ 4 1/	/2 6 /8 5	354 989	948	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gale acid. Casing Tubing Date first new oil run to tanks 11 23 62 Oil Transporter Atlantic Pipe Line Company Gas Transporter Phillips Pointless Company (Cashinghesi)	and
7 5/ 4 1/ 2 3/	/2 6 /8 5	354 989	948 203 bbl	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gals acid. Casing Tubing Date first new oil run to tanks 11_23_62 Oil Transporter Atlantic Pipe Line Company Gas Transporter Phillips Patroleum Company (Cashinghead) 18 38.1 deg. gty oil, 10 BAN, in 24 hrs, on 21/64 mehk, TP.300#	and
7 5/ 4 1/ 2 3/	/2 6 /8 5	354 989	948 203 bbl	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gals acid. Casing Tubing Date first new oil run to tanks 11_23_62 Oil Transporter Atlantic Pipe Line Company Gas Transporter Phillips Patroleum Company (Cashinghead) 18 38.1 deg. gty oil, 10 BAN, in 24 hrs, on 21/64 mehk, TP.300#	and
7 5/ 4 1/ 2 3/ Remarks 197 NAOCC	/2 6 /8 5 IP HCFG	354 989 flwd : PD, GOF	948 203 bbl.	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gals acid. Casing Tubing Date first new oil run to tanks 11_23_62 Oil Transporter Atlantic Pipe Line Company Gas Transporter Phillips Petroleum Company (Cachingheed) 18 38-1 deg. gly oil, 10 BAW, in 24 hrs, on 21/64, ohk, TP 300% est. daily allowable 50 BO.	and
7 5/ 4 1/ 2 3/ emark 4/197	/2 6 /8 5 IP HCFG	354 989 flwd : PD, GOF	948 203 bbl.	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gals acid. Casing Tubing Date first new oil run to tanks 11_23_62 Oil Transporter Atlantic Pipe Line Company Gas Transporter Phillips Petroleum Company (Cachingheed) 18 38-1 deg. gly oil, 10 BAW, in 24 hrs, on 21/64, ohk, TP 300% est. daily allowable 50 BO.	and
7 5/ 4 1/ 2 3/ emark 4/197	/2 6 /8 5 IP / MCFG	1354 1989 11wd 1PD, GOI AM FI	948 203 bbl. 1.970,	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gals acid. Casing Tubire Date first new oil run to tanks 11 23 62 Oil Transporter Atlantic Pipe Line Company Gas Transporter Phillips Petroleum Company (Cachinghest) 18 38.1 deg. gty oil, 10 BAM, in 24 hrs, on 21/64, ohk, TP 300% Stormation given above is true and complete to the best of my knowledge.	and
7 5/ 4 1/ 2 3/ emark 4/197	/2 6 /8 5 IP / MCFG	1354 1989 11wd 1PD, GOI AM FI	948 203 bbl. 1.970,	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gale acid. Casing Tubing Date first new oil run to tanks 11 23 62 Oil Transporter Atlantic Pipe Line Company Gas Transporter Phillips Petroleum Company (Gashingheed) 18 38.1 deg. gty oil, 10 BAN, in 24 hrs, on 21/64, ohk, TP 300/4 est. deily allowable 50 BO. Continental Oil Company of Operator)	and
7 5/ 4 1/ 2 3/ Remark w/197	/2 6 /8 5 IP / MCFG	989 fluid PD, GOE	948 203 bbl. 1.970,	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gals acid. Casing Tubire Date first new oil run to tanks 11 23 62 Oil Transporter Atlantic Pipe Line Company Gas Transporter Phillips Petroleum Company (Cachinghest) 18 38.1 deg. gty oil, 10 BAM, in 24 hrs, on 21/64, ohk, TP 300% Stormation given above is true and complete to the best of my knowledge.	and
7 5/ 4 1/ 2 3/ emark 4/197	/2 6 /8 5 IP / MCFG	989 fluid PD, GOE	948 203 bbl. 1.970,	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gals scid. Casing Tubing Date first new oil run to tanks 11_23_62 Gil Transporter Atlantic Pipe Line Company Gas Transporter Phillips Petroleum Company (Cashingheed) 1s 38.1 deg. gty oil, 10 RAW, in 24 hrs, on 21/64 hehk, TP 300% est. daily allowable 50 B0. Continental Gil Company of Operator) DN COMMISSION By:	
7 5/ 4 1/ 2 3/ Remark w/197	/2 6 /8 5 IP / MCFG	989 fluid PD, GOE	948 203 bbl. 1.970,	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10,000 gals acid. Casing Tubing Date first new oil run to tanks 11-23-62 Gil Transporter Atlantic Pipe Line Company Gas Transporter Phillips Petrolem Company (Cachingheed) 18 38.1 deg. gty oil, 10 RAW, in 24 hrs, on 21/64, chk, TP 300/ est. daily allowable 50 BO. Aformation given above is true and complete to the best of my knowledge. [Signature] ON COMMISSION By: (Signature)	

1002 NOV 213 AM 10 08

CONTINENTAL OIL COMPANY

Box 68 Eunice, New Mexico November 27, 1962

New Mexico Oil Conservation Commission P. O. Box 2045 Hobbs, New Mexico

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's Meyer B-4 No. 24, located in Unit I, Section 4, T-215, R-36E, Lea County, New Mexico:

Depth	Degree	<u>Depth</u>	Degree	Depth	Degree
250 500 900 1250 1550 1818 2000 2250	0 0 1/4 0 1/4 3/4 1	2450 2600 2850 3100 3320 3520 3720 4110	1 3/4 1 1/2 3/4 1/2 0 1/4 1/4	4350 4520 4800 5090 5310 5540 5720 6050	1 1/2 1 3/4 1 1 3/4 1 1/4 1 3/4

Yours very truly.

J. W. WOLFE, JR.

Alternate for

District Superintendent

of Production Eunice District

Subscribed to and Sworn to before me this 27th day of November, 1962.

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