

1025 N. French Dr
 Hobbs, NM 88240
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131
 2040 S. Pacheco
 Santa Fe, NM 87505

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-140
 Revised 06/99

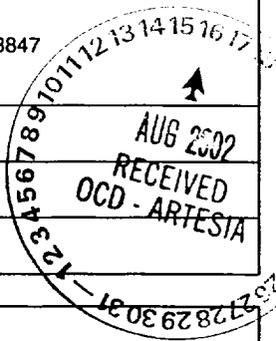
**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

H-0684

**APPLICATION FOR
 WELL WORKOVER PROJECT**

I. Operator and Well

Operator name & address Conoco Inc. P.O. Box 1267 Ponca City, OK 74602						OGRID Number 005073 Conoco Cmpl 1893847		
Contact Party Steve Keim						Phone 580-767-5098		
Property Name Meyer B 4 (# 26)				Well Number 26		API Number 30-025-04486		
UL C	Section 4	Township 21 S	Range 36E	Feet From The 6930	North/South Line South	Feet From The 1980	East/West Line West	County Lea



II. Workover

Date Workover Commenced: 02/06/02	Previous Producing Pool(s) (Prior to Workover): Oil Center Blinebry
Date Workover Completed: 02/22/02	

- III. Attach a description of the Workover Procedures performed to increase production. **Clean out, acidize, repair casing see attached.**
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. **Data tabulation attached.**
- V. **AFFIDAVIT:**

State of Oklahoma)
) ss.
 County of Kay)
Steve Keim, being first duly sworn, upon oath states:

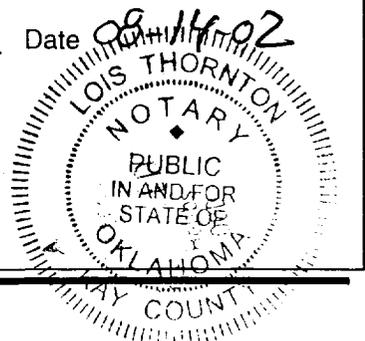
- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Steve Keim* Title Sr. Staff Analyst Date 08/14/02

SUBSCRIBED AND SWORN TO before me this 14th day of August, 2002.

My Commission expires: January 7, 2006

Notary Public *Lois Thornton*
 Commission # 01020120



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. **CERTIFICATION OF APPROVAL:**
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/26/02

Signature District Supervisor <u><i>[Signature]</i></u>	OCD District <u>1</u>	Date <u>8/21/02</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

MP

Well Workover Date = 02/28/2002

Conoco Inc New Mexico Well Workover Application MCF History

Compl Name - Compl	Compl ID - Compl	Compl Legacy Cd - Compl	API Well Cd - Compl	Rsvr Name - Compl	PUN / SUFFIX	Cnty Name - Compl	Sect	TWN	RNG	Dir
MEYER B-4 / 26CYJ	1893847	6823127 26CYJ	300250448600	OIL CENTER BLINEBRY	1033611 F 2520	LEA	4	21	36	E

Production Date	Workover Indicator	OIL CENTER BLINEBRY
02/2001	1 Pre Workover Period	169
03/2001	1 Pre Workover Period	175
04/2001	1 Pre Workover Period	276
05/2001	1 Pre Workover Period	310
06/2001	1 Pre Workover Period	254
07/2001	1 Pre Workover Period	308
08/2001	1 Pre Workover Period	298
09/2001	1 Pre Workover Period	184
10/2001	1 Pre Workover Period	236
11/2001	1 Pre Workover Period	286
12/2001	1 Pre Workover Period	10
01/2002	1 Pre Workover Period	269
	Sum:	2,775

12 Mo Total: 2775
12 Mo Avg: 231

02/2002	2 Workover Period	0
	Sum:	0

02/06/02 - 02/22/02
Clean our, acidize
and reapiir casing

03/2002	3 Post Workover Period	611
04/2002	3 Post Workover Period	508
05/2002	3 Post Workover Period	693
	Sum:	1,812

3 Mo Total: 1812
3 Mo Avg: 604



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Meyer B 4, Well #26

9. API Well No.
30 025 04486

10. Field and Pool, or Exploratory Area
Oil Center Blinebry

11. County or Parish, State
Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

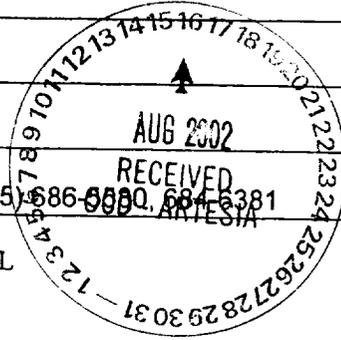
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-6880, 684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec. 4, T21S, R36E, 930 FSL & 1980 FWL
6930'



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Repon
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Squeeze job
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-6-02: Unseat pump, TOOH w/rods & pump to 250'. Paraffin problem. Rigged up hot-oiler for tubing. SION.
- 2-7-02: Pulled tubing out of hole, RIH w/casing scraper. Cleaned out paraffin. SION.
- 2-8-02: Cleaned out well, set RBP @ 5850', packer @ 5825'. Tested casing, leak off. SION.
- 2-9-02: Pulled packer up hole testing to isolate casing leak. Found leaks between 3444-3877'. TIH w/packer to 5750'. SION.
- 2-12-02: Spotted sand, POOH w/tubing. SION.
- 2-18-02: RIH & establish rate through cement retainer @ 3410'. Set, mixed & pumped 50 sx CI C w/2% CaCl2. Stung out, POOH. SION.
- 2-19-02: Tagged retainer @ 3410', picked up power swivel, began drilling on retainer. SION.
- 2-20-02: Changed out bit, drilling on retainer, drilled to 3469' solid cement. Circulate. SION.
- 2-21-02: Drilled cement from 3469-3805'.
- 2-22-02: TIH w/packer set @ 3410'. Swabbed well down to SN. Shut for week. Prep to put back on production.

14. I hereby certify that the foregoing information is correct.

Signed *Ann E. Ritchie*

Title Ann E. Ritchie
Regulatory Agent

Date 4-22-02

Approved by *David R. Glass*

Title SHEAR, PONCA, COST ASST., FIELD, FILE ROOM

Date

BLM(8)

MAY 8 2002

PETROLEUM ENGINEER

*See Instruction on Reverse Side

Meyer B4 026-Csg LeakCOacidize

Wellview Daily Completion Report ASCII Export (ver 1.0)

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 1 TD: 6040.0 ftKB AFE: 9076
Date: 2/5/2002 PBDT: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Rigging up.

Operations Summary:
Held PJSA. Rigged up Pulling unit. Shut down.

Daily Cost Item: Amount:
Daily Cost:
Previous Cost:
Cumulative Cost:

Load Oil: Load Water:
Used: 0.0 Used: 0.0
Rec. daily: 0.0 Rec. daily: 0.0
Cum. rec: 0.0 Cum. rec: 0.0
Left to rec: 0.0 Left to rec: 0.0

Rig Hrs: 0.0 Cum: 0.0

Personnel:
Rig: Gulf:
Service: Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 2 TD: 6040.0 ftKB AFE: 9076
Date: 2/5/2002 PBDT: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation:

Operations Summary:

Daily Cost Item: Amount:
Daily Cost:
Previous Cost:
Cumulative Cost:

Load Oil: Load Water:
Used: 0.0 Used: 0.0
Rec. daily: 0.0 Rec. daily: 0.0



Meyer B4 026-Csg leakCOacidize

Cum. rec: 0.0
Left to rec: 0.0

Cum. rec: 0.0
Left to rec: 0.0

Rig Hrs: 0.0

Cum: 0.0

Personnel:
Rig:
Service:

Gulf:
Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 3 TD: 6040.0 ftKB AFE: 9076
Date: 2/6/2002 PBDT: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Pull rods.

Operations Summary:
Held PJSA. Unseat pump, TOOH with rods and pump to 250' from surface, Rods and pump stuck in tubing due to Parrafin. R/U Hot-oiler, Pump 5-bbls hot water down casing to free up pump, Casing loaded up and pressured up to 600#. Pump came loose. Pulled rest of rods and pump. R/U hot-oiler to tubing, Tubing loaded with 1/2 bbl. Pressure up to 1000#. Could-not pump into tubing. N/D BOP. Closed well in shut down.

PREP: work with stuck tubing.

Daily Cost Item:	Amount:
BOP	175
Contract gang.	250
Contract labor.	350
Hot-oiler	450
Rig.	2,000
Daily Cost:	3,225
Previous Cost:	
Cumulative Cost:	3,225

Load Oil:	Load Water:
Used: 0.0	Used: 7.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 0.0	Left to rec: 7.0

Rig Hrs: 0.0

Cum: 0.0

Personnel:
Rig:
Service:

Gulf:
Total:

Equipment:
Weather:
Road Conditions:

Meyer B4 026-Csg leakCOacidize

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 4 TD: 6040.0 ftKB AFE: 9076
Date: 2/7/2002 PBDT: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Pulling tubing, Runing Scraper.

Operations Summary:
Held PJSA. Jared on stuck tubing for 2.5 hrs, Tubing came free.
TOOH with 184-jts 2-3/8 tubing, 4.5x 2-3/8 TAC, S.N., and SOPMA.
Bottom 1-1/2' of Mud joint was missing. TIH with Casing scraper
for 4-1/2 casing on 2-3/8 tubing, Tag up at 5908'. Bottom Perf,
at 5915'. (7' of perfs, covered) R/U Hot-oiler, Pump 40-bbbls
hot oil down tubing to clean out pariffin. Pulled above perfs,
Shut down.

PREP: Clean out fill, Spot 450-gals xylene, scan tubing out.

Daily Cost Item:	Amount:
BOP	35
Contract gang.	250
Hot-oiler	300
Contract labor.	350
Rig.	2,000
Daily Cost:	2,935
Previous Cost:	3,225
Cumulative Cost:	6,160

Load Oil:	Load Water:
Used: 40.0	Used: 0.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 40.0	Left to rec: 7.0

Rig Hrs: 0.0 Cum: 0.0

Personnel:	
Rig:	Gulf:
Service:	Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 5 TD: 6040.0 ftKB AFE: 9076
Date: 2/8/2002 PBDT: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Meyer B4 026-Csg leakCOacidize

Objective: Clean out and Acidize.
Present Operation: Clean out, Scan tubing.

Operations Summary:

Held PJSA. Rig up power swivel and reverse unit. Break Circulation, Clean out from 5908' to 5937' Circulate well clean. Rig down reverse unit. Rig up Scan -log, Scan tubing out. Had 177-yellow, 3-green, 6-red. TIH with Packer and RBP, Set RBP at 5850' and packer at 5825'. Tested RBP to 2000#. Released Packer, Loaded casing and tested casing to 1000#. Casing leaked off 300# in 10-minutues. Closed well in shut down.

PREP: Test casing.

Daily Cost Item:	Amount:
Hot-oiler	
BOP	50
Contract gang.	250
Contract labor.	350
transport.	400
Pump truck	400
Reverse unit.	1,100
Packer& RBP.	1,600
Scan tubing.	1,637
Rig.	2,000
Daily Cost:	7,787
Previous Cost:	6,160
Cumulative Cost:	13,947

Load Oil:	Load Water:
Used: 0.0	Used: 90.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 40.0	Left to rec: 97.0

Rig Hrs: 0.0 cum: 0.0

Personnel:
Rig: Gulf:
Service: Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 6 TD: 6040.0 ftKB AFE: 9076
Date: 2/11/2002 PBDT: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Testing Casing.

Operations Summary:

Held PJSA. Checked pressure on casing, slight vacuum. Pull packer up hole testing to Isolate casing leak. Found leaks between 3444'

Meyer B4 026-Csg leakCOacidize
and 3877' (433') Get injection rate of 1-bbl min, at 1800#. TIH
with packer to 5750', closed well in shut down.

PREP: Spot sand on RBP, Squeeze Casing leak.

Daily Cost Item:	Amount:
Contract gang.	
Reverse unit.	
Hot-oiler transport.	
Scan tubing.	
BOP	50
Contract labor.	350
Packer& RBP.	350
Pump truck	500
Rig.	2,000
Daily Cost:	3,250
Previous Cost:	13,947
Cumulative Cost:	17,197

Load Oil:	Load Water:
Used: 0.0	Used: 35.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 40.0	Left to rec: 132.0

Rig Hrs: 0.0	Cum: 0.0
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Personnel:	
Rig:	Gulf:
Service:	Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 7	TD: 6040.0 ftKB	AFE: 9076
Date: 2/12/2002	PBTD: 6030.0 ftKB	Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Spot Sand.

Operations Summary:
Held PJSA. Rig up B.J. Services, Circ. Hole with 88-bbls fresh
water. Spotted 100# sand to end of tubing. POOH with 40-stands of
tubing, Rig broke down. Closed well in shut down.

PREP: work on rig.

Daily Cost Item:	Amount:
Contract gang.	
Hot-oiler	
Reverse unit.	
Scan tubing.	
BOP	50

Meyer B4 026-Csg leakCOacidize

transport. 300
Contract labor. 350
Packer& RBP. 350
Pump truck 400
Rig. 700
Daily Cost: 2,150
Previous Cost: 17,197
Cumulative Cost: 19,347

Load Oil: Load Water:
Used: 0.0 Used: 88.0
Rec. daily: 0.0 Rec. daily: 0.0
Cum. rec: 0.0 Cum. rec: 0.0
Left to rec: 40.0 Left to rec: 220.0

Rig Hrs: 0.0 Cum: 0.0

Personnel:
Rig: Gulf:
Service: Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 8 TD: 6040.0 ftKB AFE: 9076
Date: 2/13/2002 PBTD: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Working on Rig.

Operations Summary:
waited for Rig to be serviced.

PREP: Rig still down.

Daily Cost Item: Amount:
Hot-oiler
Rig.
Reverse unit.
Contract gang.
Packer& RBP.
Contract labor.
Scan tubing.
transport.
Pump truck
BOP
Daily Cost: 19,347
Previous Cost: 19,347
Cumulative Cost: 19,347

Load Oil: Load Water:
Used: 0.0 Used: 0.0
Rec. daily: 0.0 Rec. daily: 0.0
Cum. rec: 0.0 Cum. rec: 0.0
Page 6

Meyer B4 026-Csg leakCOacidize
Left to rec: 220.0

Left to rec: 40.0

Rig Hrs: 0.0

Cum: 0.0

Personnel:

Rig:

Gulf:

Service:

Total:

Equipment:

Weather:

Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 9

TD: 6040.0 ftKB

AFE: 9076

Date: 2/14/2002

PBTD: 6030.0 ftKB

Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0

Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB

Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.

Present Operation: Working on Rig

Operations Summary:

Rig should be ready to go Monday the 18th.

Daily Cost Item:

Amount:

BOP

Contract labor.

Scan tubing.

Hot-oiler

Pump truck

Reverse unit.

transport.

Rig.

Packer& RBP.

Contract gang.

Daily Cost:

Previous Cost:

19,347

Cumulative Cost:

19,347

Load Oil:

Used: 0.0

Rec. daily: 0.0

Cum. rec: 0.0

Left to rec: 40.0

Load Water:

Used: 0.0

Rec. daily: 0.0

Cum. rec: 0.0

Left to rec: 220.0

Rig Hrs: 0.0

Cum: 0.0

Personnel:

Rig:

Gulf:

Service:

Total:

Equipment:

Weather:

Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

Meyer B4 026-Csg leakCOacidize

No.: 10 TD: 6040.0 ftKB AFE: 9076
Date: 2/15/2002 PBD: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Pulling packer

Operations Summary:
Held PJSA. Finished working on rig. TOOH with packer. Closed well
in shut down.

PREP: Cement casing.

Daily Cost Item:	Amount:
Pump truck	
Hot-oiler	
transport.	
Contract gang.	
Scan tubing.	
Reverse unit.	
BOP	200
Rig.	300
Packer& RBP.	350
Contract labor.	350
Daily Cost:	1,200
Previous Cost:	19,347
Cumulative Cost:	20,547

Load Oil:	Load Water:
Used: 0.0	Used: 0.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 40.0	Left to rec: 220.0

Rig Hrs: 0.0 Cum: 0.0

Personnel:	
Rig:	Gulf:
Service:	Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 11 TD: 6040.0 ftKB AFE: 9076
Date: 2/18/2002 PBD: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Run cement retainer.

Operations Summary:

Meyer B4 026-Csg leakCOacidize

RIH and establish rate through cement retainer @ 3410. Set retainer and pressure annulus to 1000 psi. Mixed and pumped 50sxs class C w/ 2% CaCl2. Displaced cement w/ 12 bbl fresh water. Final squeeze pressure 2500 psi. Stung out of retainer. Reversed out 2 bbl cement slurry. POOH w/ setting tool. SION.

Daily Cost Item:	Amount:
Contract labor.	
Contract gang.	
Pump truck	
Scan tubing.	
Hot-oiler	
Reverse unit.	150
BOP	150
transport.	750
Rig.	1,200
Packer& RBP.	1,500
	3,000
Daily Cost:	6,750
Previous Cost:	20,547
Cumulative Cost:	27,297

Load Oil:	Load water:
Used: 0.0	Used: 0.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 40.0	Left to rec: 220.0

Rig Hrs: 0.0	Cum: 0.0
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Personnel:	
Rig:	Gulf:
Service:	Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 12	TD: 6040.0 ftKB	AFE: 9076
Date: 2/19/2002	PBTD: 6030.0 ftKB	Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Drilling out Retainer.

Operations Summary:

Held PJSA. Picked up 3-7/8 bit, 4-3-1/8 drill collars, and tubing from derrick. Taged retainer at 3410' Picked up power swivel, Begin drilling on retainer, Drilled on retainer 6-1/2 hrs. Closed well in shut down.

Finish Drilling out cement, Test casing.

Daily Cost Item:	Amount:
Hot-oiler	

Meyer B4 026-Csg leakCOacidize

Packer& RBP.
 Scan tubing.
 transport.
 Contract gang.
 Pump truck
 BOP 50
 Contract labor. 350
 Reverse unit. 900
 Rig. 2,000
 Daily Cost: 3,300
 Previous Cost: 27,297
 Cumulative Cost: 30,597

Load Oil:	Load water:
Used: 0.0	Used: 0.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 40.0	Left to rec: 220.0

Rig Hrs: 0.0 Cum: 0.0

Personnel:	
Rig:	Gulf:
Service:	Total:

Equipment:
 Weather:
 Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 13	TD: 6040.0 ftKB	AFE: 9076
Date: 2/20/2002	PBTD: 6030.0 ftKB	Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
 Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
 Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
 Present Operation: Drilling on retainer.

Operations Summary:
 Held PJSAs. Drilled on Retainer 2-hrs, Did-not make any hole. TOOH with bit, and collars. Changed out Bit, TIH with new bit, Begin drilling on retainer. Drilled rest of retainer out in 2-hrs. Drilled to 3469' soild cement, Circ, clean. Closed well in shut down.

PREP: Drill out cement.

Daily Cost Item:	Amount:
Pump truck	
transport.	
Scan tubing.	
Hot-oiler	
Contract gang.	
Packer& RBP.	
BOP	50
Contract labor.	350
Reverse unit.	700
Rig.	2,000

Meyer B4 026-Csg leakCOacidize

Daily Cost: 3,100
Previous Cost: 30,597
Cumulative Cost: 33,697

Load Oil: Load water:
Used: 0.0 Used: 0.0
Rec. daily: 0.0 Rec. daily: 0.0
Cum. rec: 0.0 Cum. rec: 0.0
Left to rec: 40.0 Left to rec: 220.0

Rig Hrs: 0.0 Cum: 0.0

Personnel:
Rig: Gulf:
Service: Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 14 TD: 6040.0 ftKB AFE: 9076
Date: 2/21/2002 PBTD: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Drilling Cement.

Operations Summary:
Held PJSA. Drill Cement from 3469' to 3805', Fell out Circulated
clean. Closed well in shut down.

PREP: Test casing to 2000# Circ, sand frpm RBP, POOH with RBP.

Daily Cost Item: Amount:
transport.
Scan tubing.
Pump truck
Contract gang.
Packer& RBP.
Hot-oiler
BOP 50
Contract labor. 350
Reverse unit. 700
Rig. 2,000
Daily Cost: 3,100
Previous Cost: 33,697
Cumulative Cost: 36,797

Load Oil: Load water:
Used: 0.0 Used: 0.0
Rec. daily: 0.0 Rec. daily: 0.0
Cum. rec: 0.0 Cum. rec: 0.0
Left to rec: 40.0 Left to rec: 220.0

Rig Hrs: 0.0 Cum: 0.0

Meyer B4 026-Csg leakCOacidize

Personnel:
Rig: Gulf:
Service: Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 15 TD: 6040.0 ftKB AFE: 9076
Date: 2/22/2002 PBD: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Testing casing.

Operations Summary:
Held PJSA. Pressured up to 2000# on casing. Leaked off to 1400#
in 15-mins. TOOH with Drill collars and layed down same. TIH with
packer set at 3410' Swabed well down to S.N. Closed well in shut
down over week end to check for fluid entry.

Prep: Make swab run to check for fluid entry.

Daily Cost Item:	Amount:
Scan tubing.	
transport.	
Hot-oiler	
Pump truck	
Contract gang.	
BOP	50
Contract labor.	350
Reverse unit.	550
Packer& RBP.	1,000
Rig.	2,000
Daily Cost:	3,950
Previous Cost:	36,797
Cumulative Cost:	40,747

Load Oil:	Load water:
Used: 0.0	Used: 0.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 40.0	Left to rec: 220.0

Rig Hrs: 0.0 cum: 0.0

Personnel:
Rig: Gulf:
Service: Total:

Equipment:
Weather:
Road Conditions:

Meyer B4 026-Csg leakCOacidize

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 16 TD: 6040.0 ftKB AFE: 9076
Date: 2/25/2002 PBDT: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present operation: Spotting Xylene.

Operations Summary:
Held PJSA. TIH with swab, Had 300' Fluid entry over week end.
TOOH with packer. TIH with ret-head, wash sand from RBP at 5850'.
TOOH with tubing. Didnot have RBP. TIH with ret-head, Set RBP at
5920'. spot 500gal xylene over perforations. Closed well in shut
down.

PREP: Perform Acid breakdown..

Daily Cost Item:	Amount:
Scan tubing.	
Hot-oiler	
Contract gang.	
BOP	50
Contract labor.	350
transport.	400
Pump truck	650
Reverse unit.	700
Xylene	760
Packer& RBP.	1,000
Rig.	2,000
Daily Cost:	5,910
Previous Cost:	40,747
Cumulative Cost:	46,657
Load Oil:	Load Water:
Used: 0.0	Used: 0.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 40.0	Left to rec: 220.0
Rig Hrs: 0.0	Cum: 0.0
Personnel:	
Rig:	Gulf:
Service:	Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 17 TD: 6040.0 ftKB AFE: 9076
Date: 2/26/2002 PBDT: 6030.0 ftKB Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Meyer B4 026-Csg leakCOacidize

Objective: Clean out and Acidize.
Present Operation: Acid break-down.

Operations Summary:
Held PJSM at whicthed we dicussed weather conditions. Shut down
due to conditions.

Daily Cost Item:	Amount:
Pump truck	
Reverse unit.	
Xylene	
Contract gang.	
Packer& RBP.	
Hot-oiler	
Scan tubing.	
BOP	50
transport.	250
Contract labor.	350
Rig.	400
Daily Cost:	1,050
Previous Cost:	46,657
Cumulative Cost:	47,707

Load Oil:	Load Water:
Used: 0.0	Used: 0.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 40.0	Left to rec: 220.0

Rig Hrs: 0.0	Cum: 0.0
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Personnel:	
Rig:	Gulf:
Service:	Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MEYER B-4 #26 (SLB - hwr 03/22/99)

No.: 18	TD: 6040.0 ftKB	AFE: 9076
Date: 2/27/2002	PBTD: 6030.0 ftKB	Amnt:

Casing: 7.6300 @ 1215.0, 4.5000 @ 6040.0
Tubing: 2.3740 in 4.70 lbs/ft @ 5927.0 ftKB
Perforations: 3700.0-3701.0, 5898.0-5915.0

Objective: Clean out and Acidize.
Present Operation: Acidize Blinebry.

Operations Summary:
Held PJSM in whicthed we discussed Pulling and running tubing,
High pressure lines, And making up tools. TOOH with 5-1/2 RBP.
Pick up packer on 2-3/8 tubing and TIH. Set packer at 5800'. Load
B.S with 30-bbbs brine water. R/U BJ. Install remote automated
ball injector and acidize the blinebry with 2,000 gal 15% HCL
acid. Dropped 70 7/8", 1.3 s.g. ball sealers through out job.
Showed good ball action. ISDP 1300# 1100# after 15-min shut in.
Bleed well down, RD BJ. Released packer and TIH and knock off

Meyer B4 026-Csg leakCOacidize

Hot-oiler
Pump truck
Reverse unit.
Xylene
BOP
Contract gang.
transport.
Contract labor.
Packer& RBP.
Rig.
BJ.
Bucket Truck
Daily Cost:
Previous Cost:
Cumulative Cost:

350
1,100
250
1,700
58,407
60,107

Load oil:
Used: 0.0
Rec. daily: 0.0
Cum. rec: 0.0
Left to rec: 40.0

Load Water:
Used: 0.0
Rec. daily: 0.0
Cum. rec: 0.0
Left to rec: 220.0

Rig Hrs: 0.0

Cum: 0.0

Personnel:
Rig:
Service:

Gulf:
Total:

Equipment:
Weather:
Road Conditions:
