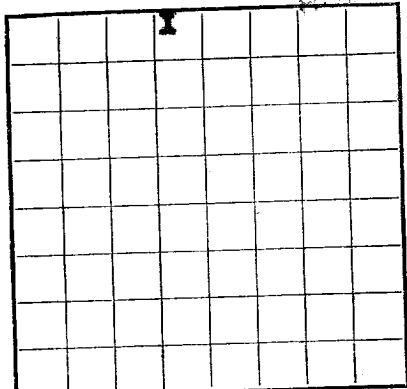


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 031240 b
LEASE OR PERMIT TO PROSPECT 1-19



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 62, Sanico, New Mexico
Lessor or Tract Hayes B-1 Field Oil Center Blinberry State New Mexico
Well No. 26 Sec. 4 T. 21-SR R. 36-2 Meridian NMPH County Lea
Location 6900 ft. [N.] of S. Line and 1980 ft. [E.] of W. Line of Section 4 Elevation 3544
(Derrick floor relative to level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed L. R. PARKER

Date 1-4-63 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-10, 19 62 Finished drilling 12-22, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5888 to 5949 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8	24	8rd	H-40	1213	Guide Shoe				
4-1/2	9.5	8rd	H-40	267	Guide Shoe & Float Collar		5898	5915	Production
4-1/2	11.6	8rd	J-55	664					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	1215	500	PUMP & FILL		
4-1/2	6040	900	FT. COCKS		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Tested 12-30, 19 62 Put to producing _____, 19 _____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. 94 Gravity, °Bé. 91
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas 38.1
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Moran Oil Producing & Drilling Corp. Driller _____, Driller _____
58X 1718 Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1180	1180	Redbeds
1180	1271	91	Anhydrite
1271	2480	1209	Salt
2480	2614	134	Dolomite & Anhydrite
2614	3307	693	Dolomite, Sandstone, Anhydrite
3307	3607	300	Dolomite, Sandstone, Shale
3607	3873	266	Dolomite w/small amounts of sandstone
3873	5251	1378	Dolomite
5251	5877	626	Sandstone, dolomite w/small amt of limestone
5877	T.D.	163	Dolomite

(OVER)

FORMATION RECORD—CONTINUATION

16-48094-4
INSTR. 1. MISC-3 WAS FILED PAN AM, MBS-3 ATL. MBS-2 CALIF., MUST, MID-1 each

— 1971 1972 1973 1974 1975

— *Journal of the American Medical Association*, 1997

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-43084-2 B. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued