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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-230

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Bell-Ramsay (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 12
4. Location of Well UNIT LETTER E 2217' FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Oil Center Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3556' OL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

Plugged back, perforated & acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5886' PB.

Pulled rods and tubing. Cleaned out with 3-7/8" bit to 5907'. Set CI BP at 5895' and capped with 1 sack of cement, abandoning old perforations 5909' to 5945'. Calculated plug back at 5886'. Tested casing and BP with 1000#, 30 minutes, OK. Perforated 4-1/2" casing with 2, 1/2" JHPP at 5834-36', 5858-60' and 5874-76'. Treated new perforations with 3000 gallons of 28% NE acid in 3, 1000 gallon stages. Flushed each stage with 1000 gallons of brine water. Maximum pressure 2750#, ISIP 1600#, after 5 minutes 1400#, after 20 minutes 1100#. AIR 3.2 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED **C. E. KALTÉYER**

TITLE **Area Petroleum Engineer**

DATE **June 8, 1971**

APPROVED BY

SUPERVISOR DISTRICT I

DATE

JUN 9 1971

CONDITIONS OF APPROVAL, IF ANY:

m/p

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JUN 3 1971

OIL CONSERVATION TEAM
HOBBS, NM