



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation

(Company or Operator)

Bell-Ramsay (NCT-A)

(Lease)

Well No. 12, in SW 1/4 of NW 1/4, of Sec. 4, T. 21-S, R. 36-E, NMPM.

Oil Santa Blinberry

Pool, Lea

County.

Well is 2217 feet from North line and 990 feet from West line

of Section 4, 21-S, 36-E. If State Land the Oil and Gas Lease No. is E-230

Drilling Commenced 11-19, 1962. Drilling was Completed 12-1-62, 1962.

Name of Drilling Contractor: Moran Oil Producing and Drilling Corporation

Address: Box 1718, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3556. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 5909 to 5945. No. 4, from to.
No. 2, from to. No. 5, from to.
No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	21#	New	1255	Guide			Surface Pipe
4-1/2"	11.6#	New	6040	Guide		5909-5945	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1265	600	Pump & Plug		
7-7/8"	4-1/2"	6050	400	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gallons of 15% NE HCL acid and treated with 16000 gallons of lease oil containing 1/40# Adomite M-11 per gallon and 2 to 3# SPG

Result of Production Stimulation

Flowed 50 BO, 18 BW in 6 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6050 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-19-62, 1962
OIL WELL: The production during the first 24 hours was 232 (est) barrels of liquid of which 90 was oil; % was emulsion; 10 % water; and % was sediment. A.P.I. Gravity 43.3
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1195	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2710	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 2909	T. McKee	T. Menefee	
T. Queen 3324	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta 5258	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300		Surface Sand & Red Bed				
	1035		Red Bed				
	2020		Anhy				
	2628		Anhy & Salt				
	3760		Anhy				
	6050		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 7, 1962

Company or Operator Gulf Oil Corporation
Name

Address Box 2167, Hobbs, New Mexico
Position Title Area Production Manager