DI	STRIBUTI	ON -	
SANTA FE	1	 	
FILE .		 	
U.S.G.S.	1	 	
LAND OFFICE	1	 	
TRANSPORTER	OIL		 
	GAS		
PRORATION OFFICE		1	 
OPERATOR		 	

NEW MEXICO OIL CONSERVATION\_COMMISSION (Form C-104) Santa Fe. New Mexico

REQUEST FOR (OIL) - (CLAS) ALLOWAFLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to figgrom used. Dil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico December 21, 1962 (Place) (Date)
				OR A WELL KNOWN AS:
ulf 01]	mpany or O	ation	Bell-Remsay (NCT-A)	Well No
Unit Le	mpany or Oj 		(Lease T. <b>21–S</b> , R. <b>36–</b>	e) E NMPM., Oil Center Blinebry Pool
	Loi		County. Date Spudded.	11-20-62 Date Drilling Completed 12-1-62
Pleas	e indicate	location:		Total Depth 6050 PBTD 6012
DC	C B	A		Name of Frod. Form. Blinebry
			PRODUCING INTERVAL -	
E	F G	н	Perforations 5909, 5	921, 5930, 5945
Ō	•		Open Hole 🛖	Depth Depth Casing Shoe 6050 Tubing 5895
L	K J	I	OIL WELL TEST -	
		1 ±	Natural Prod. Test:	Chokebbls.oil,bbls water inhrs,min. Size
_			Test After Acid or Fract	ure Treatment (after recovery of volume of oil equal to volume of
M	N O	P	load oil used): 50	bbls.oil,bbls water in _6 hrs,min. Size_30/64
			GAS WELL TEST - OV	1312, ØOR 6560, Gvty 43.3 Corrected
217 FNI	- 990 FU	L	Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
ubing ,Cas	ing and Cem	enting Rec	ord Method of Testing (pitot	, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fract	ure Treatment:MCF/Day; Hours flowed
8-5/8*	1255	600	Choke SizeMeth	od cf Testing:
			Acid on Enacture Treatmer	nt (Give amounts of materials used, such as acid, water, oil, and
4-1/2"	6050	400	sand): 500 gal 15% N	nt (Give amounts of materials used, such as acid, water, oil, and <b>B HCL, free W/16,000 gal las oil W/1/40# Ado K-1</b> <b>2 to 3# SPG</b>
2-3/8"	58951		Casing Tubing	2500 Date first new <u>3800</u> oil run to tanks <u>12-19-62</u>
2-3/0-	2972	+	(il Transporter Gulf	Refining Co.
				lips Petroleum Corporation
marks:				function of the second s
•••••••••••••••••••••••••••••••••••••••	•		9 ( <u>)</u>	The Los and the first of the
I hereb	y certify th	nat the in	formation given above is tru	ue and complete to the best of my knowledge.
proved			, 19	Gulf Oil Corporation
	$\sim$		- 7	(Company or Operator)
or or	LEONSE	RVATIO	N COMMISSION	By: (Signature)
	//			Title Area Production Manager
tle				Send Communications regarding well to: Oulf 011 Corporation
/				Address Box 2167, Hobbs, New Mexico