## District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III  $1000\ Rio\ Brazos\ Rd.,\ Aztec,\ NM\ 87410$ 

District IV

State of New Mexico En , Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505												
I.	R	EQUES	Γ FOR A	LLOWAE	LE AND	AUTHO	RIZAT	ION TO				
<sup>1</sup> Operator name and Address								<sup>2</sup> OGRID Number				
Chevron U.S.A. Inc.								4323				
P.O. Box 1150										Reason for Filing Code		
Midland, TX 79702  4 API Number						5 Pool Name				EFFECTIVE 7/1/98  6 Pool Code		
_												
	0 - 025 - 04 perty Code	488	EUMONT; YATES - 7 RVRS - QUEEN (PRO GAS  8 Property Name					5) 76480 9 Well Number				
			BELL RAMSAY (NCT-A)					5				
<del></del>	2574	Location			DELL KAMS	AT (NCI-F	1)	•		<del></del>	5	
UL or lot no.	Section	Location	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/We	st line	County	
U U	04	21S	36E			660 FOUTH		WES		LEA		
					000	300   300111			1 1121 1		CLA	
UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line									est line	County		
OL of for ho.	Beetion	Township	Tungo	Don Ion	1 001 110111							
12 Lse Code	Lse Code 13 Producing Method C		ode 14 Gas (	<sup>14</sup> Gas Connection Date		ermit Number		6 C-129 Effec	ective Date 17 C-129 Exp		29 Expiration Date	
S F		2/1/94										
III. Oil and Gas Transporters												
18 Transporter		19 Tra	nsporter Nam	ne		20 POD 21 O/G			22 POD ULSTR Location			
			nd Address				and Description					
024650 DYNEGY MIDST					072	0723130 G		3				
HOUSTON, TX			NA, SUITE 5800 77002-5050					U-4-21S-36E				
	1100	510H, 1A	77002 3	000								
								<u> </u>	<del> </del>			
IV. Produced Water												
23 POD 24 POD ULSTR Location and Description												
07231	150								<del>.</del>			
V. Well C				-		20		20		100	DUG DG MG	
<sup>25</sup> Spud Date		<sup>26</sup> Rea	Ready Date 27 TD		TD	<sup>28</sup> PBTD		<sup>29</sup> Perforations		<sup>30</sup> DHC, DC, MC		
31 77 1 0			32 C - ai-	ng & Tubing Siz		33 Depth Set			<sup>34</sup> Sacks Cement			
<sup>31</sup> Hole Size		Casir	ig & Lubing Siz	e	Depth Set			·	Jacks C	emen		
										· · · · · · · · · · · · · · · · · · ·		
VI. Well 7	Test Dat	a			· · · · · · · · · · · · · · · · · · ·							
35 Date New Oil 36 Gas Deliv			ery Date	te	38 Test Length		<sup>39</sup> Tbg. Pressure		40 Csg. Pressure			
41 Choke Size		<sup>42</sup> Oil	il <sup>43</sup> Water			<sup>44</sup> Gas		<sup>45</sup> AOF		46 -	46 Test Method	
							İ					
47 I hereby certi	fy that the n	ules of the Oil	Conservation	Division have b	een		OIL CO	NSERVAT	TONDIVI	SION		
complied with and that the information given above is true and complete to the best of my knowledge and betief.						OIL CONSERVATION DIVISION  Approved by:						
Signature:	Pinle	UD	Appro	Approved by:								
Printed name:						Title:						
J. K. RIP	LEY		<u> </u>		Approved Data:							
TECHNICAL ASSISTANT						Approval Date:						
Date: 10/19			Phone: (9	915)687-714	8							
48 If this is a change of operator fill in the OGRID number and name of the previous operator												
The state of operator and an account manner and manner and previous operator												
	Pre	evious Operato	or Signature			Printed Nam	e		Title	e	Date	