State of New Mexico

Submit 5 Copies Appropriate District Office **DISTRICT I** P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator											
Chevron U.S.A., Inc.									API No. 025-04488		
Address P. O. Box 1150, Midland, TX 79	702	·	_		-7.	· ·			- 023-04488		
P. O. Box 1150, Midland, TX 79 Reason (s) for Filling (check proper box)	702					X Oth	nei (Please exp	alain			
New Well	Chan	ge in Trans	porter o	f:			ici (1 tease exp	owin)			
Recompletion	Oil Dry Gas					X EFFECTIVE FEBRUARY 1, 1994					
Change in Operator Casinghead Gas Condensate If chance of operator give name											
and address of previous operator	··										
II. DESCRIPTION OF WELL	AND LEASE	E							· · · · · · · · · · · · · · · · · · ·		
Lease Name	ase Name Well No. Pool Name, I							Kind	of Lease	Lease No.	
Bell Ramsay (NCT-A)	5 Eumo				nt Gas				, Federal or Fee		
Location		1	<u> </u>	Junoi		 .					
Unit Letter U	:	0660	Feet Fr	om The	South	Lin	a and	660	E .E m	##7 / A.	
Station 04 T									Feet From The	West Line	
Section 04 Township 21S Range 36E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which the Condensate Condensate)											
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing	head Gas	l or D	y Gas	X	1 444-	(0:					
Warren Petroleun Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102										
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	. Is gas actually connected?			When ?			
						Yes		į	02/01/94		
If this production is commingled with that f	from any other lea	ase or pool	, give co	mmingl	ing order nu	ımber:		·	02/01/74		
IV. COMPLETION DATA		Oil Well	Gas	Wall	New Well	10.1	15				
Designate Type of Completion	- (X)	On wen	Gas	Mell	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P. B. T. D.	L	<u> </u>	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dan	Tubing Depth		
forations											
Depth Casin; g											
HOLE SIZE	MENTING RECORD										
- I OOD VILL	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
											
V. TEST DATA AND REQUES	T FOR ALL	OWABI	E					<u>L</u>			
OHL WELL (Test must be after recovery of total volume of load oil and must be Date First New Oil Run To Tank Date of Test						t be equal to or exceed top allowable for this depth or be for full 24 hours)					
					Producing 1	Method	(Flow, pum	p, gas lift, etc)		
length of Test	Tubing Pressure				Casing Pressure C			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls. G			Gas - MCE	Gas - MCF		
GAS WELL	<u> </u>			I				Gas - MCF			
Actual Prod. Test - MCF/D	Length of Test				Phle Conde		VI.	T			
insting Method (pilot, back press.)								Gravity of C	Gravity of Condensate		
sting Method (pilot, back press.) Tubing Pressure (Shut - in)					Casing Pressure (Shut - in)			Choke Size			
Therefore are at the same								L			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Data Annual Control (1979)						
J.K. Riphux											
Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
J. K. Ripley T.A.					DISTRICT ! SUPERVISOR Title						
Printed Name Title 2/2/94 (915)687-7148											
Date											
	1 610	phone No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.