

HOBBS OFFICE OCC
1959 MAY 4 PM 3:49

Abandoned Eunice Oil Zone and Recompleted in Eunont
Gas Pool as follows:

1. Pulled tubing and packer.
2. Ran 2-3/8" tubing and 5-1/2" cement retainer set at 3674'. Cemented thru 2-3/8" tubing with 117 sacks cement. Raised tubing and reversed out 25 sacks cement. Ran steel line measurement to 3672'. Ran 2-3/8" tubing with 5-1/2" parent packer and pressure tested casing at various depths. Pulled tubing and packer.
3. Perforated 5-1/2" casing at 3440' with 2, 1/2" jet holes. Ran 2-3/8" tubing with packer and set at 3420', pressured under packer with 500# for 30 minutes, no drop in pressure. Pulled tubing and packer. Perforated 5-1/2" casing at 3360' with 2, 1/2" jet holes. Pressured under packer with 1500#, no drop in pressure. Perforated 5-1/2" casing at 3000' with 2, 1/2" jet holes. Ran 2-3/8" tubing with 5-1/2" Baker Model K cement retainer set at 3327'. Pumped 45 sacks cement. Raised tubing and reversed out 5 sacks cement. Pulled tubing.
4. Ran 2-3/8" tubing and bit to 3083', tested 5-1/2" casing with 1500# for 30 minutes, no drop in pressure. Drilled cement and retainer from 3319-3365'. Pulled tubing and bit.
5. Perforated 5-1/2" casing from 3350-3380', 3395-3455' and 3475-3495' with 2, 1/2" jet holes per foot. Ran 2-7/8" tubing with 5-1/2" Bridge plug at 3514' and parent packer at 3303'. Spotted 500 gallons mud acid from 3350-3495'. Swabbed and well kicked off.
6. Killed well. Pulled 2-7/8" tubing, bridge plug and parent packer. Ran 107 joints 2-3/8" tubing set at 3354'. Swabbed and well kicked off. Flowed at a rate of 3,953 MCF with 400# back pressure (Eunont Gas).

SECRET

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