

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Bell Ramsey "A" WELL NO. 6 UNIT T S 4 T 218 R 368
DATE WORK PERFORMED 2-23 thru 3-25-58 POOL Emilee

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Plugged Back and Fracture Treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Plugged Back and Fracture Treated as follows:

Pulled Tubing and Rods. Plugged Back to 3876' with 38 gallons Hydramite. Set Lynes Packer at 3748'. Treated with 3780 gallons refined oil with 1# Sand Per Gallon thru open hole formation 3748-3876' and sanded off. Treating Pressure 4300-6500#. Set 5-1/2" Bridge Plug at 3650'. Ran Packer to 3645'. Drilled Bridge Plug at 3650' and cleaned out to 3876'. Ran 2-3/8" Tubing, Rods and Pump. Returned well to Production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3589' TD 3896' PBD Prod. Int. 3630-3896' Compl Date 12-8-35

Tbng. Dia 2-3/8" Tbng Depth 3884' Oil String Dia 5-1/2" Oil String Depth 3723'

Perf Interval (s)

Open Hole Interval 3723-3896' Producing Formation (s) Upper San Andres

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>7-9-57</u>	<u>3-25-58</u>
Oil Production, bbls. per day	<u>12</u>	<u>16</u>
Gas Production, Mcf per day	<u>8.0</u>	<u>12</u>
Water Production, bbls. per day	<u>32</u>	<u>48</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>667</u>	<u>750</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u>F. G. Crawford</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fisher
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Taylor
Position Area Supt. of Production
Company Gulf Oil Corporation