

DEPARTMENT	
SANITARY	
WATER	
INDUST.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OMC-101 and C-
Effective 1-1-65

Operator Shell Oil Corporation
Address P O Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Redcompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change Lease Name and Well Number effective 2-1-85
Bell-Ramsey (NCT-A) # 7
If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE
Well Name Cenice Monument Well No. 228 Well Name, including Formation Cenice Monument Kind of Lease State, Federal or Free Lease No. B-230
Location
Unit Letter M : 3300 Feet From The South Line and 660 Feet From The West Line of Section 4 Township 21-5 Range 39-E N.M.P.M. Lea County _____

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, TX 79761
If well produces oil or liquids, give location of tanks. Unit M Sec. 4 Twp. 21-5 Rge. 39-E Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Save Resv.	Prod. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	H.S.T.D.					
Elevations (OF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

TAG WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Dates (from, to)	Tubing Pressure (lb/in)	Casing Pressure (lb/in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.D. Prite
(Signature)
AREA ENGINEER
(Title)
1-21-85
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 15 1985, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gas-oil tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable or new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

RECEIVED

FEB - 4 1985

G.C.D.
HOBBS OFFICE