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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-230

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Gulf Oil Corporation	Bell-Ramsay (NCT-A)
3. Address of Operator	9. Well No.
Box 670, Hobbs, N.M. 88240	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M . 3300 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 21S RANGE 36E NMPM.	Eunice
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3582' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back and frac treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3880' PB.

CO to 3893' TD. Dumped 25.2 gallons Hydromite. WOC 2 hrs. Ran WL & checked PB at 3880'. Ran 7" Baker FB pkr on 3-1/2" frac tubing & set packer at 3724'. Frac treated with 14,000 gallons gelled frac fluid and 37,000# sand. Flushed with 38 bbls brine water. Average injection rate 25.8 bpm. Maximum pressure 2400#; average 2200#; ISIP 1000#; after 5 minutes, 475#; after 10 minutes 0#. Released packer and pulled out of hole. Ran WL, checked fill at 3862', cleaned out to 3880'. Ran tubing and set at 3867. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY	TITLE	DATE
SIGNED G. D. BORLAND	Area Production Manager	7-7-71
APPROVED BY	TITLE	DATE
J. D. Ramsey	SUPERVISOR DISTRICT	JUL 8 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 7 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.