FORM C-103

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Plugging back report.	

Hobbs, New Mexico. (Place) February (Date) 1936.

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation of Pa. (Gypsy Division) (Company or Operator) Bell-Ramsay (Lease) Well No. 7 in the NW/4 of Sec. 4, T. 21s, R. 36e, N. M. P. M., Eunice Field, Lea County.

The dates of this work were as follows: Started plugging back 2-6-36 Final Test-

Notice of intention to do the work ~~was~~ [was not] submitted on Form C-102 on _____ 19____

and approval of the proposed plan ~~was~~ [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On February 6th, the well was plugged back from 4217' to 4135' with 20 Sax cement by the Halliburton Cementing Process, thru the 3" Drill-stem. The well tested 100% Sulphur water from 4085 to 4135'.

On February 10th, the well was plugged back from 4135 to 4043' with 25 Sax cement by the Halliburton Cementing Process, thru the 3" Drill-Stem. The well tested 100% Sulphur water from 3950' to 4043'.

On February 14th, the well was plugged back from 4043 to 3923' with 30 Sax cement by the Halliburton Cementing Process, thru the 3" Drill-Stem. The well tested, Would not flow by swabbing, will acidize the well.

Witnessed by _____ Name _____ Company _____ Title

Subscribed and sworn to before me this 25 day of Feb., 1936

Patricia Mahoney
Notary Public

My Commission expires Oct. 24 1938

I hereby swear or affirm that the information given above is true and correct.

Name C. D. Rummerfield

Position District Superintendent

Representing Gulf Oil Corporation of Penna. (Gypsy Division) Company or Operator

Address Hobbs, New Mexico.

Remarks:

_____ Name

_____ Title