

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

THIS IS TO BE
MADE 2 HOURS
OFFICE 2 HOURS

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (P) SUBMIT IN TRIPLICATE.

Gulf Oil Corporation Company or Operator
Well No. **8** in **Center Lot 12** of Sec. **4**, T. **21S**
R. **36E**, N. M. P. M., **Dunice** Field, **Lea** County.
Well is _____ feet south of the North line and _____ feet west of the East line of **Center of Lot 12**.
If State land the oil and gas lease is No. **B-250** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **April 5** 19 **36** Drilling was completed **July 20** 19 **36**
Name of drilling contractor **Lee Drilling Company** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3570** feet.
The information given is to be kept confidential until **1** 19 _____

OIL SANDS OR ZONES

No. 1, from **3640'** to **3890'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO		PURPOSE
15 1/2"	70	8	LW	54'	?				
7-5/8"	26	8	LW	1221'	?				
5 1/2"	17	10	LW	3680'	?				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	15 1/2"	54'	50	Halliburton		
9-7/8"	7-5/8"	1221'	550	"		
6-3/4"	5 1/2" OD	3680'	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell X	1000 gals.	5-29-36		
		50% solution	2000 gals.	6-5-36		
		Dowell X	2000 gals.	7-4-36		

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3890** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **June 30**, 19 **36**
The production of the first 24 hours was **100** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

1 _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24**day of **August**, 19 **36**

Notary Public.

Tulsa, Oklahoma August 24, 1936

Name _____

Position **General Superintendent**Representing **Gulf Oil Corporation**Address **Tulsa, Oklahoma**My Commission expires **March 16, 1940**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	52		Caliche & sand
	280		red rock & sand
	1250		red rock & shells
	2690		salt & anhydrite
	2790		anhydrite
	2880		anhydrite & lime
	2900		broken lime
	3515		lime
	3555		lime & sand
	3890		lime



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	<input type="checkbox"/>	REPORT ON REPAIRING WELL	<input type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON DEEPENING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL	<input type="checkbox"/>		

Hobbs, New Mexico. July- 8 -1936.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gulf Oil Corporation Gypsy Division Bell-Ramsay Well No. **8** in the _____

C Lot #12 Company or Operator **4** Lease **21s**, R. **36s**, N. M. P. M.,
Bunice of Sec. **4**, T. **21s**, R. **36s**, N. M. P. M.,
Field, **Acidized 7-4-36 Tested 7-8-36** County.

The dates of this work were as follows: _____

Notice of intention to do the work was ~~xxx~~ [was not] submitted on Form C-102 on _____ 19____

and approval of the proposed plan was ~~xxx~~ [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On July 4th, 1936 the well was treated with 2000 Gal Dowell X Solution followed by 16 Barrels Oil.

Well good for 50 Barrels Oil before treatment.

Test after treatment.

113 Bbls Fluid 10% BS&W W/5, 136,000 Cu Ft Gas.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this 4

day of July, 1936

Patricia McPherson
Notary Public

My Commission expires 10-24-39

I hereby swear or affirm that the information given above is true and correct.

Name CCC

Position District Superintendent
Gulf Oil Corporation.
(Gypsy Division).

Representing _____ Company or Operator

Address Hobbs, New Mexico.

Remarks:

Title