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Box 522  
Carlsbad, New Mexico  
April 15, 1936

Mr. C. C. Cummings, District Superintendent  
Gulf Oil Corporation of Pennsylvania  
Hobbs, New Mexico

Dear Mr. Cummings:

This is in regard to the surface pipe on your Bell Ramsay  
State well #8, in Sec. 4, T. 21 S., R. 38 E.

Form G-101, "Notice of Intention to Drill" for the above-  
mentioned well, which I approved February 22, 1936, called  
for a 10 $\frac{1}{4}$ " casing to be set to a depth of 250' with 250 sacks  
of cement.

From information I gathered in the field, I find that a 13 $\frac{1}{2}$ "  
casing was set at 34' with 50 sacks of cement.

According to Circular #2 of the Oil Conservation Commission,  
Page 7, Paragraph A under Casing and Cementing, it states:  
"A surface casing string of sufficient length to shut off all  
water to a depth of at least 300 feet, and in any case not less  
than 250 feet long, shall be run, and shall be cemented to the  
surface". However, as you undoubtedly know, we modified this  
in the field so that surface casing should be set 15' into the  
red bed section.

Kindly advise me what precaution has been taken to protect the  
surface waters.

Very truly yours,

FJV:t

F. J. Vesely,  
State Oil & Gas Inspector.