| MISCELLANEOUS REPORTS ON WEITER OCC | TRANSPORTER GAS | ' | NEW MEXIC | O OIL C | ONSERV | MOITA | COMMISSION | |
|--|---|--|--|-------------------------------------|--|---|---|--|
| Name of Company Gelf Oil Corporation Lease Well No. Unit Letter Section Township Range 21-5 Ra | | | | | | | | |
| Delif Oil Corporation Well No. Unit Letter Section Township State Section Township Section This is a REPORT OF: (Check appropriate block) | | | it to appropri | | | | | |
| Position | Oulf Oil Corporation | | | Dex | z 2 167, | Hobbs, | Herr Hexties | |
| THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job County Plugging Remedial Work Action Plugging Remedial Work Action Practice open hole interval 3717 to 38818 with 1000 gals Cypsol and actidised with 1000 gals 155 NE Action FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PET ORIGINAL WELL DATA PBT D Producing Interval 3610-3814 Section Date 2-386 Section Formation Company Producing Interval 3610-3814 Section Date 3-367 Section | | | | _ | Section | 1 | | <u> </u> |
| THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations |)ate Work Performed 3-28 to 4-11-62 | Pool Banio |) | | (| | | |
| etailed account of work done, nature and quantity of materials used, and results obtained. Treated open hole interval 3717 to 38818 with 1000 gals Gypsol and accidised with 1000 gals 15% NE Acid. Position Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Filev. TD PBTD Producing Interval 3517 White Diameter 2-188 erforated Interval(s) PPOSITION ONLY STRING PROMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Producing Interval 3510-3814 RESULTS OF WORKOVER | | | | | | | | |
| etailed account of work done, nature and quantity of materials used, and results obtained. Treated open hole interval 3717 to 38848 with 1000 gale Gypsol and accidised with 1000 gale 15% NE Acid. Position Foresan Gulf Cli Corporation FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA F Elev. T D ORIGINAL WELL DATA F Elev. T D State Tubing Depth 2-365 Portorated Interval 3829 Producing Diameter 2-365 Producing Formation(s) 1717-98441 RESULTS OF WORKOVER | | | | Cement Jo | ь | Other (I | Explain): | |
| inessed by J. H. Ness FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA F Elev. T D ORIGINAL WELL DATA F Elev. T D ORIGINAL WELL DATA T D Start T D ORIGINAL WELL DATA T D ORIGINAL WELL DATA P B T D ORIGINAL WELL DATA T D ORIGINAL WELL DATA P B T D ORIGINAL WELL DATA ORIGIN | | | | | | - | | |
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| pen Hole Interval 7717-3844 RESULTS OF WORKOVER | J. H. Nees F Elev. T D | | ORIGIN PBTD | MEDIAL | WORK RE | Producing | NL Y Interval | Completion Date |
| RESULTS OF WORKOVER | F Elev. T D 3547 ubing Diameter 2-3/82 | 38hk Tubing Depth | ORIGIN PBTD | Oil Str | WORK REDATA | Producing | Interval Oil String | Completion Date 8-2-36 |
| | F Elev. T D 3547 ubing Diameter 2-3/8* erforated Interval(s) | 38hk Tubing Depth | ORIGIN PBTD | Oil Str. | WORK REDATA | Producing | Interval Oil String | Completion Date 8-2-36 |
| Test Date of Oil Production Gas Production Water Production GOR Gas Well Potenti MCFPD BPD Cubic feet/Bbl MCFPD | F Elev. T D 3517 ubing Diameter 2-3/8* erforated Interval(s) | 38hk Tubing Depth | Product OW FOR RE ORIGIN PBTD | Oil Str | WORK REDATA ing Diameter ing Format | Producing | Interval Oil String | Completion Date 8-2-36 |
| Before Workover 3-11-63 9 - 23 | F Elev. T D 3547 ubing Diameter 2-3/8* erforated Interval(s) pen Hole Interval 3717-3844 | Tubing Depth 3829 Oil Production | Product OW FOR RE ORIGIN PBTD RESULTS Gas Pro | Oil Str. Production | work RE DATA ing Diameter ing Format KOVER Water Pr | Producing 3610-3 er ion(s) | Interval Slik Oil String 3717 | Completion Date 8-2-36 3 Depth Gas Well Potential |
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| OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and comp to the best of my knowledge. | F Elev. T D 3547 ubing Diameter 2-3/8* erforated Interval(s) pen Hole Interval 3717-3844 Test Date of Test Before Workover 3-14-63 After | Tubing Depth 3829 Oil Production BPD | Product OW FOR RE ORIGIN PBTD RESULTS Gas Product | Production FPD | work RE DATA ing Diamete ing Format KOVER Water Pr B H | Producing 3610-3 er ion(s) | Interval Slik Oil String 3717 | Completion Date 8-2-36 3 Depth Gas Well Potential |
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