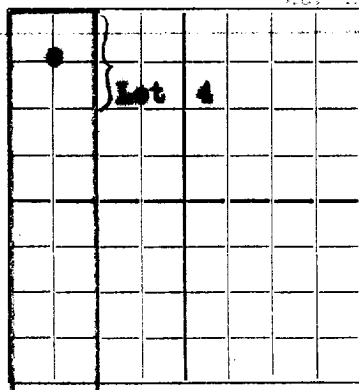


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Company or Operator

WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (2). SUBMIT IN TRIPLICATE.

Bell-Hansley

Lease

Well No. 20 in 1/2 Sec. 4

T. 21S

R. 56E

N. M. P. M.

Bureau

Field

Lee

County.

Well is feet south of the North line and feet west of the East line of Center of Lot 4

If State land the oil and gas lease is No. 1-250 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced June 19 1956 Drilling was completed August 1 1956

Name of drilling contractor Gulf Rotary Drill No. 1 Address Tulsa, Oklahoma

Elevation above sea level at top of casing 5547 feet.

The information given is to be kept confidential until 1 19

OIL SANDS OR ZONES

No. 1, from 5610 to 5944 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4"	52.75	8	LW	501'	?			
7-5/8"	22	8	LW	1255'	?			
5-1/2"	17	10	LW	5717'	?			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4"	10-5/4"	501'	250	Halliburton		
8-7/8"	7-5/8"	1255'	250	Halliburton		
6-3/4"	5-1/2"	5717'	500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dynell X	2000	7-21-56		

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5944 feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 1 19 56

The production of the first 24 hours was 257 barrels of fluid of which % was oil: %

emulsion; 16 % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 557,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

1, Driller

, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24

Tulsa, Oklahoma

August 24, 1956

day of August 19 56

Name

Position General Superintendent

Representing Gulf Oil Corporation

Notary Public

My Commission expires March 16, 1956

Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50		Surface
	975		red bed & shells
	1171		red bed & shale
	1250		red bed & anhydrite
	2517		salt & anhydrite
	5088		anhydrite
	5065		lime
	5120		lime & anhydrite
	5194		lime
	5213		lime & anhydrite
	5258		red bed & lime
	5278		lime
	5353		anhydrite & lime
	5402		lime
	5416		lime, hard
	5510		anhydrite & lime
	5520		lime
	5568		lime
	5589		anhydrite & lime
	5741		lime
	5750		lime, hard grey
	5848		lime