

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OH
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - C-101 (SEE C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **M** **3540** FEET FROM THE **South** LINE AND **990** FEET FROM
THE **West** LINE, SECTION **4** TOWNSHIP **21-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3570' GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-230

7. Unit Agreement Name

8. Form or Lease Name
Bell-Ramsay (NCT-A)

9. Well No.
11

10. Field and Pool, or Wildcat
Oil Center Blinebry

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Perforated and acidized Eunice <input type="checkbox"/>	
		Monument zone and squeezed perforations	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6025' PB.

Pulled producing equipment. Perforated Eunice-Monument zone in 4-1/2" casing with 4, 1/2" JHPF at 3684-86', 3720-22', 3759-61', 3815-17', 3851-53' and 3873-75'. Ran treating equipment and treated new perforations with 3000 gallons of 15% NE acid. Swabbed water only. Pulled treating equipment. Squeezed new perforations 3684' to 3875' with 150 sacks of Class C cement containing 4% Halad 22 and 100 sacks of Class C containing 3# salt per sack and 2% Ca C12. Maximum pressure 2000#. WOC over 18 hours. Cleaned out and tested squeezed perforations with 500#, 30 minutes, OK. Cleaned out to 6025'. Ran 2-3/8" tubing and set seating nipple at 5993'. Ran rods and pump and returned Oil Center Blinebry zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Berlin* TITLE Area Engineer DATE January 4, 1977

APPROVED BY *Les Clement* TITLE Oil & Gas Lease DATE 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 5 1977

OIL CONSERVATION COMM.
HOBBS, N. M.