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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-230	
7. Unit Agreement Name	
8. Farm or Lease Name Hell-Ramsay (NCT-A)	
9. Well No. 11	
10. Field and Pool, or Wildcat Oil Center Blinebry	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **M** **3540** FEET FROM THE **South** LINE AND **990** FEET FROM
THE **West** LINE, SECTION **4** TOWNSHIP **21-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3570' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Perforated and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6027' PB.

Pulled rods, pump and tubing. Treated 4-1/2" casing perforations 5948' to 5981' with 2000 gallons of 15% NE acid. Flushed with 28 barrels of brine water. Maximum pressure 2200#, ISIP 0#. AIR 5 bpm. Perforated 4-1/2" casing with 2, 1/2" JHFF at 5856-58', 5880-82' and 5904-06'. Treated new perforations with 3000 gallons of 28% NE acid. Flushed with 29 barrels of brine water. Average treating pressure 2800#, ISIP vacuum. AIR 4.7 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY C. D. BORLAND		TITLE Area Production Manager	DATE June 30, 1971
SIGNED John W. Ramsey		TITLE Geologist	DATE JUL 1 1971
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

JUN 3 1971
OIL CONSERVATION COMM.
HOBBS, N. M.