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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Beal Ramsay (NCT-A)	Well No. 11	Unit Letter M	Section 4	Township 22-S	Range 36-E		
Date Work Performed 4-20-22-62	Pool Undesignated (Blinberry)			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cemented 188 joints and one cut piece, 6044', of 4-1/2" OD, 11.6# J-55 ST&C casing at 6055' with 160 sacks Incoor Neat. MP 1600#. Plug at 6024'. WOC 6 hours. Ran TS, indicated top of cement outside 4-1/2" casing at 5105'. WOC 18 hours. Tested 4-1/2" casing with 1700#, 30 min. OK. Ran 4-1/2" CI BP and set at 5750'. Perforated 4-1/2" casing with 4 bullet holes at 4880'. Broke down perforations with 2000# water pressure. IR 3 bpm. Ran and set Baker CI Retainer on 2-3/8" tubing at 4811'. Broke circulation with water. Mixed and pumped 50 sacks of 16% Bentonite cement containing 3% salt and 1000 sacks Neat cement containing 200# of D-24 Gilsomite. Pulled tubing and ran temp. survey. Indicated top of cement outside 4-1/2" casing at 2375'. WOC 18 hours. Drilled cement and retainer to 4895'. Tested 4-1/2" casing and perforations with 1000#, 30, OB.

Witnessed by H. F. Bridges	Position Drilling Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation