

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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| OPERATOR               |  |

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injector

Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER X 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 5 TOWNSHIP 21S RANGE 36E NMPM.

7. Unit Agreement Name

Eunice Monument South Unit

8. Farm or Lease Name

9. Well No.

257

10. Field and Pool, or WHdcat

Eunice Monument G/SA

11. Elevation (Show whether DF, RT, GR, etc.)

3585' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

PERMANENTLY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Deepen and convert to injector

OTHER ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepen well from 3385' to 4020'. Log well. Add additional Grayburg perforations as logs indicate. Acidize as necessary. Equip for injection. Test casing, packer, and tubing to 500 psi for 30 minutes. Return to production as an injector.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

P.H. Bullock Jr.

TITLE Division Drilling Manager

DATE 8-1-1986

ORIGINAL RETURNED BY REPLY SECTION

FILED BY DIS. SEC. SUPERVISOR

TITLE

DATE AUG 6 1986

REMARKS OF APPROVAL, IF ANY: