

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injector</u>
Name of Operator <u>Chevron U.S.A. Inc.</u>
Address of Operator <u>P.O. Box 670 Hobbs, NM 88240</u>
Location of Well UNIT LETTER <u>X</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.

7. Unit Agreement Name <u>Eunice Monument South Unit</u>
8. Farm or Lease Name
9. Well No. <u>257</u>
10. Field and Pool, or Wildcat <u>Eunice Monument G/SA</u>

15. Elevation (Show whether DF, RT, GR, etc.) <u>3585' GL</u>	12. County <u>Lea</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Deepen, convert to injector</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened from 3885' to 4020'. Survey at 4020' - 2 3/4°. Ran GR/CNL/CCL logs. Added perforations 3692-3738'. (20 holes) Acidized w/ 5250 gallons 15% NEFE HCL. Found casing leak at 1440'. Established circulation through 7" x 9 5/8" Annulus. Cemented casing leak with 400 sacks Class C neat. Circulated 25 sacks to surface, drilled out cement. Equipped for injection w/ 2 3/8 IPC tubing and packer set at 3629'. Tested casing and packer to 500psi for 30 minutes. OK. Returned to production as an injector Work performed 12/7/86 - 12/14/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Ahn TITLE Staff Drilling Engineer DATE 1-16-1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 20 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 19 1987  
OCD  
HOBBS OFFICE