

**DUPLICATE**

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company Box 1038 Denver City, Texas  
(Address)

LEASE State "E" WELL NO. 1 UNIT X S 5 T 21-S R 36-E  
DATE WORK PERFORMED 7-12-56 POOL Eunice (Grayburg -San Andres)

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Sandfrac job

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated w/5000 gal. diesel blend frac oil & 10,000# "10-20" Ottawa sand as follows:  
Initial frac pressure 2000#, Min. frac pressure 1800#, Max. & final frac pressure 2800#.  
Allowable increased from 28 BOPD to 38 BOPD (top) effective 7-19-56 by NMOCC per Supp.#193 of July, 1956.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

Name C. M. Luedy  
Title Engineer District II  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. S. Hutchins  
Position J.S. Hutchins, District Foreman  
Company The Atlantic Refining Company