					Form C-103			
NEW MEX	UCO OIL CONSER	VATION C	OMMIS	SION	(Revis	ed 3-	55)	
	CICO OIL CONSER							
	ELLANEOUS RE							
(Submit to appropria	te District Office	asjes Co	mmissi	on Rule	1106)			
	1		LY AN	12:01				
COMPANY The Atlanti	Refining Company,		1038, D	enver C	ty, Texa	8		
	(Addr	ess)						
LEASE State E	WELL NO	1 UNIT	s s	5	T 21-5	R	36 -E	
DATE WORK PERFORM	ED 4-12 to 4-17-56	POOL	Bunice	(Graybu	g-San An	dres)		
This is a Report of: (Che	ck appropriate bl	ock)	Resul	ts of Te	st of Ca	sing S	Shut-off	
Beginning Drillin	ng Operations	Г	Reme	dial Wo	rk			
	0							
Plugging			Other	Casing	Liner J	00		

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled all 2¹/₂ tbg. Ran McCullough ring gauge and junk basket to 3745. Set 5-3/4" OD magnesium alloy OH HP 63850. Dumped Cal-Seal plug to 3840. Top of plug 3840'. Underreamed 6¹/₂ hole to 7¹/₂ from 3749 - 3840. Ran 5¹/₂ Hydro-casing, total 3812.50 set 63824.40. Cemented w/233 wax common neat comment. Drilled plug 63822 & shoe 63824. Drilled Cal-Seal 3840 and magnesium HP 63850. Cleaned well out to 3890. Ran tubing and installed pumping tee. Job completed 4-17-55. Total depth was 3897 is now 3890.

FILL IN BELOW FOR REMEDIAL	WORK REPORTS ON	ILY			
Original Well Data:					
DF flev. TD PBI	D Prod. Int.	Com	Compl Date		
Tbng. Dia Tbng Depth	Oil String Dia	Oil Str	Oil String Depth		
Perf Interval (s)					
Open Hole Interval	Producing Formation	(s)			
RESULTS OF WORKOVER:	······································	BEFORE	AFTER		
Date of Test					
Oil Production, bbls. per day					
Gas Production, Mcf per day					
Water Production, bbls. per day			* 		
Gas-Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day					
Witnessed by					
		(Company)			
OIL CONSERVATION COMM	above is true	tify that the info e and complete			
Name Mitternale	my knowledg z Name /	e.	20		
Title	Position	District S	merintendent		
Date <u>271956</u>	Company 👖	Company The Atlantic Refining Company			