State of New Mexico Energy, Minerals & Natural & Resources Dept.

## Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Gas

Supplement

6335 No.: SE

471/91 Date:

4/1/91

## NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

Date of First Allowable or Allowable Change\_\_\_

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

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Rev	ised	O/U Stat	us						
Revised O/U Status Effective I							Scr	Schedule	
Current Classification To									
Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director									
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